Field Site Power Data Acquisition and System Reporting

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Caltrans, District 2

2021

Overview

Background

- Relay Project Initiated
- Design Decisions and Architecture
- Implementation
- Examples



Overview

Complications

- Integration
- Lessons Learned
- Questions

Home Inverter Events	System Logs	Site Logs	Sites Configuration
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Current Site Status All Sites

Sites With Errors					New Site
Site	Current Mode	Power (In, Out, Out, Batt)	Battery Manufacture	Time in Error	Last Successful Pull
Abrams_Lake	Line	121.0V 119.0V 178VA 55.3V	Jul 2018	-	09:35:36 08-30-2021
Abrams Lake NB	Line	121.0V 119.0V 178VA 53.3V	Apr 2016	-	09:34:36 08-30-2021
Abrams_Lake_SB	Line	122.0V 121.0V 145VA 55.1V	Jul 2018	-	09:35:36 08-30-2021
Anderson_Grade	Line	117.5V 117.0V 187VA 53.1V	Sep 2019	-	09:32:08 08-30-2021
Antlers_Bridge	Line	118.5V 118.0V 236VA 53.2V	Jun 2019	-	09:35:35 08-30-2021
Black_Butte	Line	120.0V 119.0V 178VA 53.3V	Apr 2016	-	09:22:35 08-30-2021
! Bogard	Line	122.5V 122.0V 195VA 53.4V	Sep 2019	-	09:33:05 08-30-2021
Bowman Rd	Line	123.0V 122.0V 183VA 54.3V	Sep 2012	-	08:57:37 08-30-2021
Buckhorn	Line	120.0V 119.0V 119VA 55.0V	Feb 2020	-	09:24:04 08-30-2021
Cedar Pass	Line	118.0V 118.0V 129VA 53.6V	Mar 2012	-	09:04:05 08-30-2021
Central Yreka	Line	121.0V 117.0V 117VA 53.4V	Feb 2016	-	08:36:38 08-30-2021
Collier	Line	122.0V 121.0V 121VA 53.4V	Dec 2018	-	09:08:39 08-30-2021
Cottonwood Truck Scales	Line	123.0V 122.0V 195VA 54.2V	Jul 2018	-	09:34:37 08-30-2021
Deschutes	Inverter	0.0V 120.0V 132VA 43.7V	Mar 2010	-	03:08:37 08-17-2021
Dorris	Line	122.0V 120.0V 108VA 54.0V	Jan 2017	0:26:19	08:40:02 08-30-2021
! Doyle	Line	121.0V 120.0V 204VA 53.1V	Jun 2019	-	09:34:37 08-30-2021
Dunsmuir	Line	119.0V 118.0V 129VA 53.3V	Feb 2016	-	09:31:39 08-30-2021
East_Riverside	Line	123.0V 121.0V 157VA 53.1V	Feb 2020	-	09:12:05 08-30-2021
EELab_1921	Line	115.0V 114.0V 193VA 54.2V	Nov 2014	2:34:44	06:47:05 08-30-2021
EELab_SNMP	Line	116.0V 115.0V 195VA 54.3V	Jan 2010	-	09:32:00 08-30-2021
Eureka_Way	Line	120.0V 118.0V 236VA 53.1V	Feb 2016	-	08:51:02 08-30-2021
Fawndale	Line	123.0V 122.0V 341VA 53.1V	Jun 2019	-	09:32:00 08-30-2021
Fredonyer_Smt	Line	117.5V 117.0V 163VA 55.0V	Feb 2016	-	11:07:39 05-24-2021

Powered By D2 ITS On Inverter:

On Buck/Boost: Data is stale (>2Hrs):

Down for construction: Event Occurred Last 24Hrs:

Background

- Unreliable power in rural areas during inclement weather
- Install Battery Backup System (BBS) at Closed Circuit Television (CCTV) camera
- Increased perceived reliability



Background – Unreliable Power

- Unreliable power in rural areas during inclement weather
- Equipment at a field site would reset
- Cameras looking in unusable locations
- Large amounts of time spent re-aiming cameras
- Routers losing configurations/flash because of the hard power shutoffs

Background – Solution

- Install BBS at all CCTV Locations
- Possible Inverter Options
- Battery Chosen



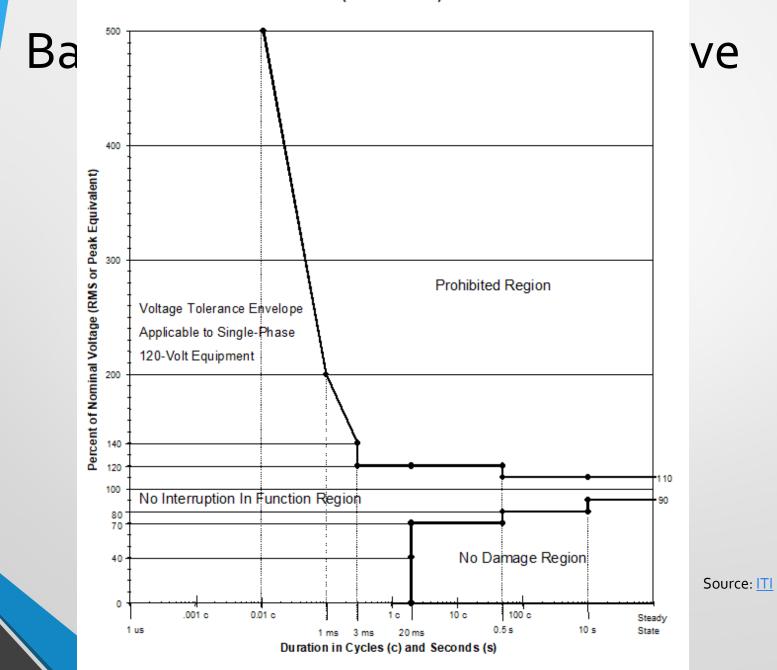
Background – Inverter Requirements

- Must meet ITI (CBEMA) Curve
- Must fit in ITS Cabinet and/or Pony Cabinet
- Must be able to provide sufficient power to field site

- ITI: Information Technology Industry Council
- CBEMA: Computer Business Equipment Manufacturers Association

- A power acceptability curve for sensitive electronics.
- Experimental and historical data from mainframe computers was used to create the CBEMA curve
- ITI Uses a modified version of the CBEMA Curve

ITI (CBEMA) Curve (Revised 2000)

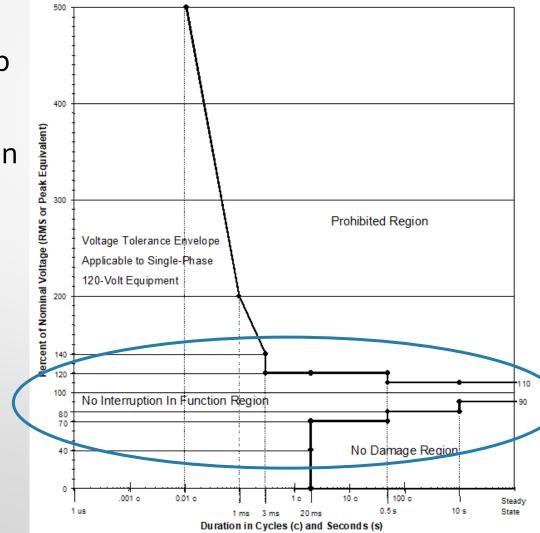


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ITI (CBEMA) Curve (Revised 2000)

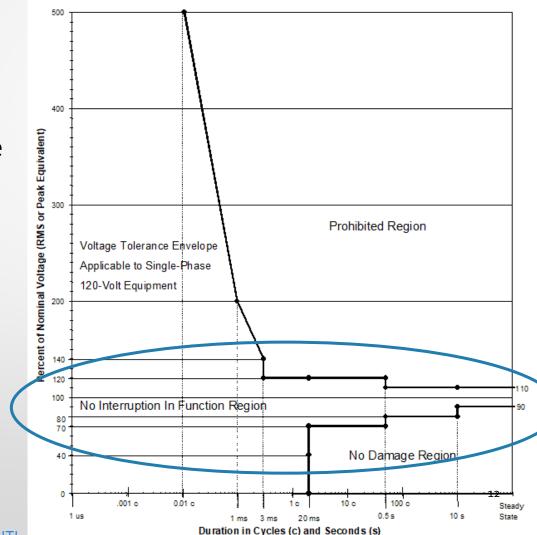
- The curve is broken up into three parts
- The Acceptable Region

Source:



The acceptable region

- The region in which the equipment will continue to run without interruption
- This determines the transfer time for the inverter
- This will stop the cameras and routers power cycling for short bursts of power interruptions

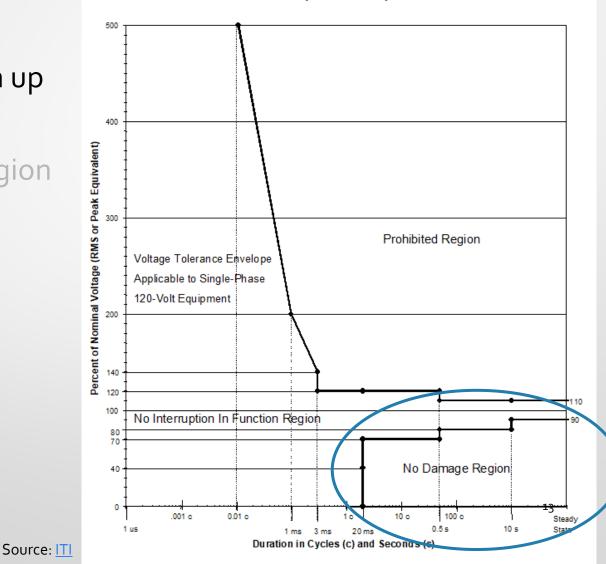


ITI (CBEMA) Curve (Revised 2000)

Source: ITI

ITI (CBEMA) Curve (Revised 2000)

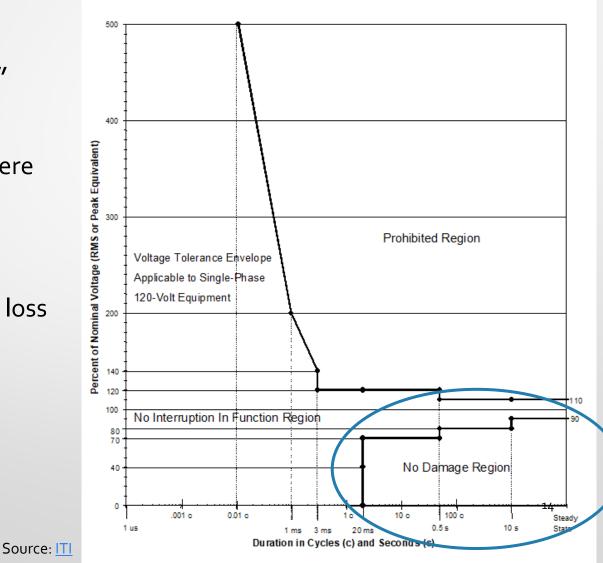
- The curve is broken up into three parts
- The Acceptable Region
- The No Damage Region



ITI (CBEMA) Curve (Revised 2000)

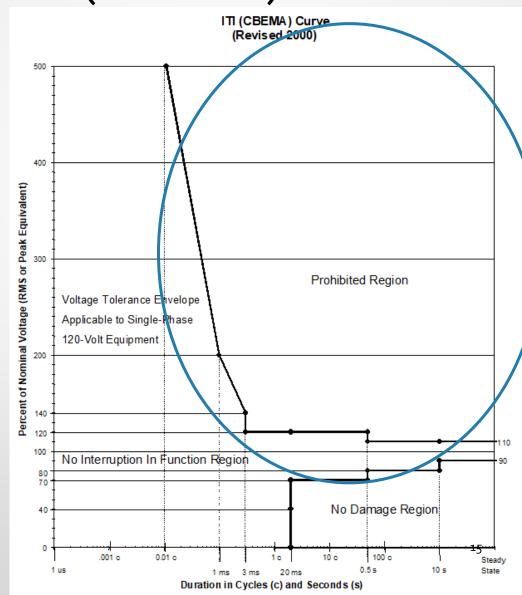
The "No Damage" region

- This region is where there will be no damage to the equipment
- There will still be loss of power to equipment



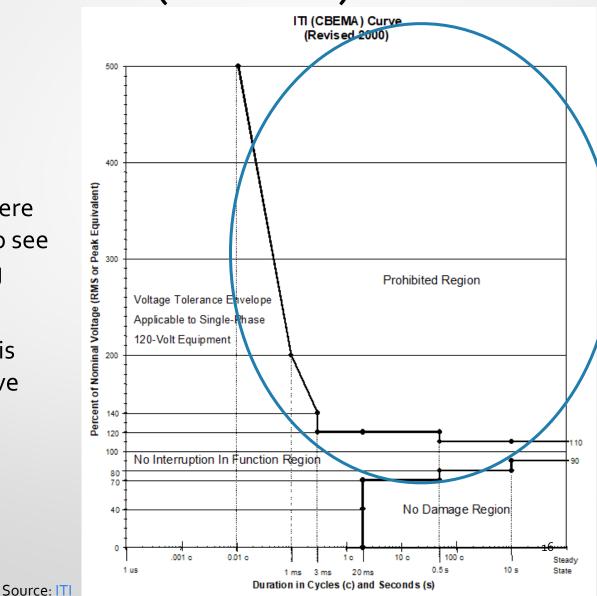
- The curve is broken up into three parts
- The Acceptable Region
- The No Damage Region
- The Prohibited Region

Source: T

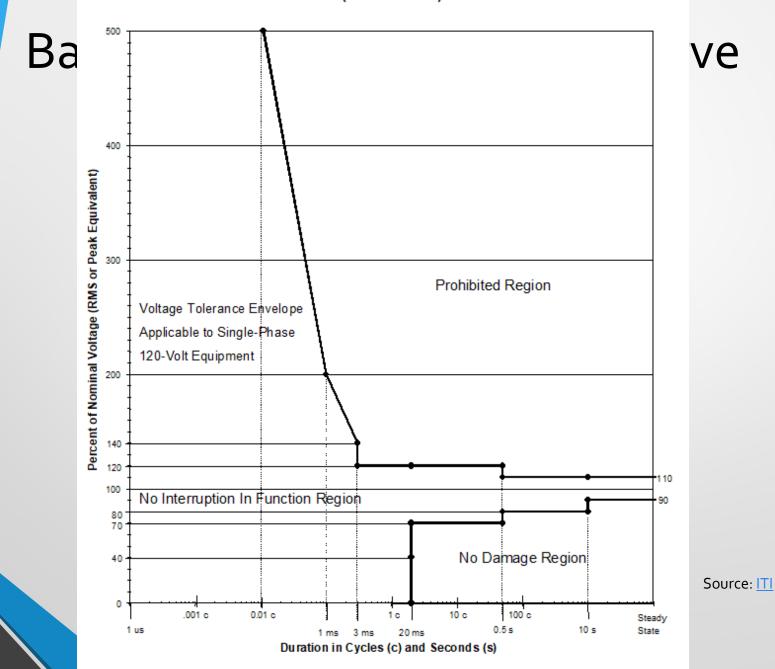


The "Prohibited" region

- This region is where we would start to see equipment being damaged
- Want to avoid this region in the curve



ITI (CBEMA) Curve (Revised 2000)



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Background – Other Requirements

- Needs to be rack mountable
- Range of power output for field site 150-500 Watts

Background – Inverter Option 1

Alpha FXM 1100



Background – Inverter Option 1 Specifications

- 1100 Watts
- 20 Amp Input Current
- 15.5 Max Charge Current
- 5 ms Transfer time



Background – Inverter Option 1 Specifications

- W x D x H : 15.5" x 8.75" x
 5.22"
- Will default float charge batteries at 54V
- Temperature compensated battery charger -5 mV/°C/Cell
 - User can Adjust between o to -6 mV



Background – Inverter Option 2

- Made by Dimensions
- What was stocked in the state warehouse



Background – Inverter Option 2 Specifications

- 1100-1700 Watts temperature dependent
- 60 ms Transfer Time
- W x D x H : 16.5" x 12" x 6"
- Temperature compensated battery charger 2.5-4.0 mV/°C



Background – Inverter Option 3

- Myers by Power Products, Inc.
- Previous inverter located at a few sites



Background – Inverter Option 3 Specifications

- 1500 Watts
 - Max input current 20 A
- 10 A Max Charge Current

- 7ms Transfer Time
- W x D x H : 17" x 11" x 5.25"



Background – Inverter Chosen

Alpha FXM 1100

- Met ITI(CBEMA) Curve requirements
- Required amount power outputted
- Unit operating temperature within acceptable range



Background – Inverter Chosen

Dimensions ADI-48M17

- Did not met the CBEMA Curve for electronic switching time
- Did not consider due to this



Background – Inverter Chosen

Myers UPS MP2000

- Met the ITI (CBEMA) Curve for electronic switching time
 - By 1.33ms
- Every time a field site would lose power the inverter would go into a fault state that would not power the site after power was restored
- Quality Assurance QA from company seemed to be hit or miss

UPS Battery chosen

- Consistent discharge
- Supports float charge
- Deep Cycle battery not considered
 - Should not be float charged
- Car/mobility battery not considered
 - Short burst of amperage to start engines

- C&D Technologies
 UPS12-300MR
- These batteries have an Absorbent Glass Mat to minimize off gassing
 - This avoids pressure building up inside the battery



- C&D Technologies
 UPS12-300MR
- These batteries have an Absorbent Glass Mat to minimize off gassing
 - This avoids pressure building up inside the battery



C&D Technologies UPS12-300MR

- Absorbent Glass Mat (AGM)
 - A thin fiberglass mat inside the battery around the cells
 - Allows the battery to be completely sealed and spill proof
 - Captures the gas inside the battery to minimize off gassing











Background – Results

 Hardware at field sites maintain power when short bursts of power loss

 Cameras not going through start up procedure and oriented in useable home direction

15-SR299	Line 102.01/ 101.01/ 0051/6 54.41/	Sep 2016	-	06:54:35 07-21-2021
15-SR44	JANESVILLE	Sep 2019	-	06:53:35 07-21-2021
15-SR89		Apr 2013	-	06:27:58 07-21-2021
15-US97	The second design of the second s	Sep 2012	-	06:25:39 07-21-2021
Janesville	and the second se	Jun 2019	7:56:21	05:59:36 07-21-2021
Jellys Ferry		Sep 2012		06:32:40 07-21-2021
Johnson Grade		Jan 2011	4	06:31:05 07-21-2021
Johnson Park		Jun 2019	-	06:27:30 07-21-2021
Lakehead		Nov 2011	-	06:51:35 07-21-2021
Lake Blvd		Jun 2019	-	06:55:35 07-21-2021
Lake BlvdUPS		Jun 2019	-	06:55:00 07-21-2021
Lassen_Park		Jun 2019	-	06:21:51 07-21-2021
La_Moine		Apr 2013	1	06:54:35 07-21-2021
Montgomery Creek	Wednesday, July 21, 2021 05:58:49 PDT	Sep 2012	-	05:57:09 07-21-2021
Mott_Rd	Line 119.0V 118.0V 70VA 53.1V	Sep 2019	-	06:06:39 07-21-2021
			1	1

Background – Results

Less time re-aiming cameras

Routers not losing flash and not power cycling

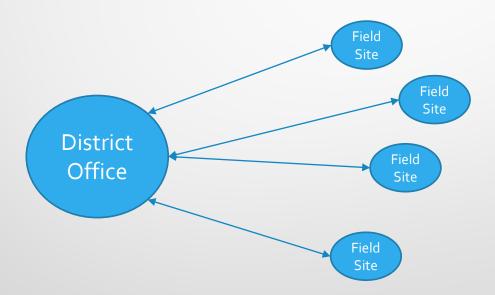
15-SR299		Sep 2016	-	06:54:35 07-21-2021
15-SR44	JANESVILLE 57	Sep 2019	-	06:53:35 07-21-2021
15-SR89	Gibou	Apr 2013		06:27:58 07-21-2021
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Montgomery Creek	Wednesday, July 21, 2021 05:58:49 PDT	Sep 2012	-	05:57:09 07-21-2021
Mott Rd	Line 119.0V 118.0V 70VA 53.1V	Sep 2019	-	06:06:39 07-21-2021

Relay Project Initiated

- Retrieve Current Power Status
- Maintain power history for each field site for trends
- Display on web based Graphical User Interface (GUI)

Relay Project – Power Status

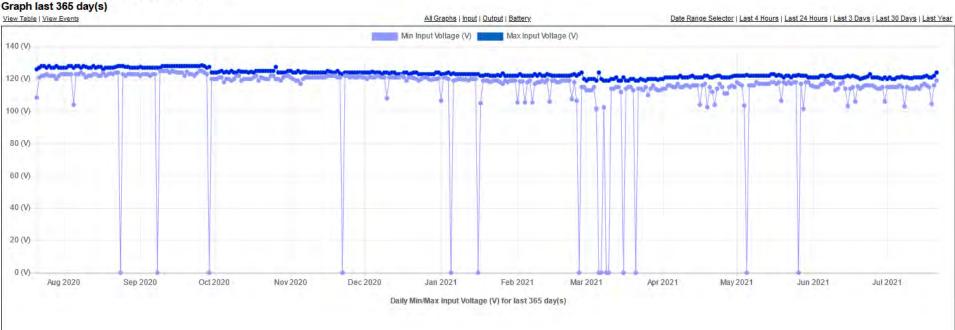
From the District office retrieve the current power status of a field site



Relay Project – Power History

Store the power status retrieved to see trends on a siteby-site basis

Oregon Mtn Power Stats

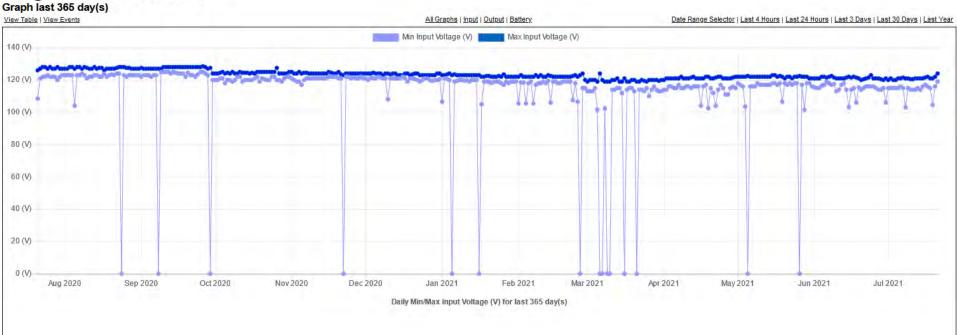


Relay Project – Web GUI

Power failure at field site and running on Battery Backup

Power trend history graphs

Oregon Mtn Power Stats

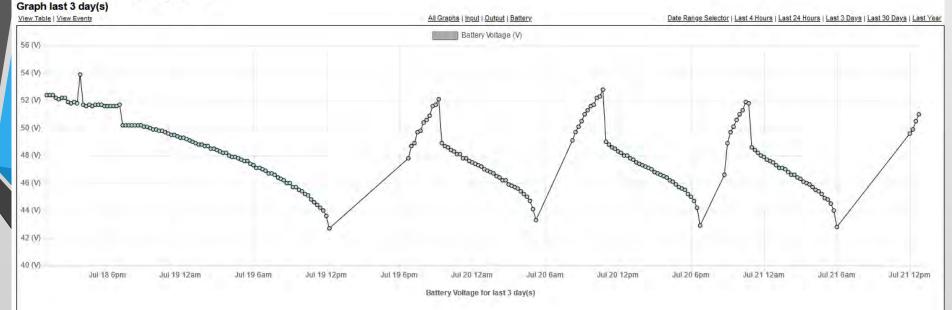


Relay Project – Web GUI

Battery Status

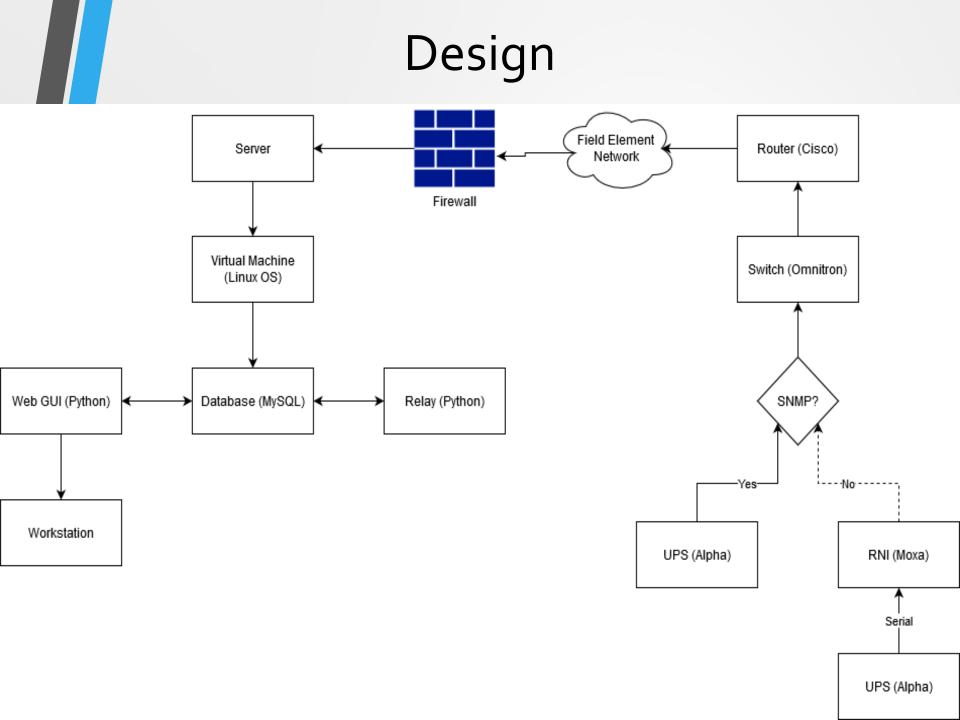
- Estimated time before total power loss
- Age of Batteries, Replacement history

Janesville Power Stats



Design

- Hardware used
- Communications to the Alpha FXM 1100
- Software used for development



Design – Hardware

- Webserver hosted on a Virtual Machine (VM)
- Alpha FXM 1100
- Moxa at field site
 - Needed for communications to the Alpha

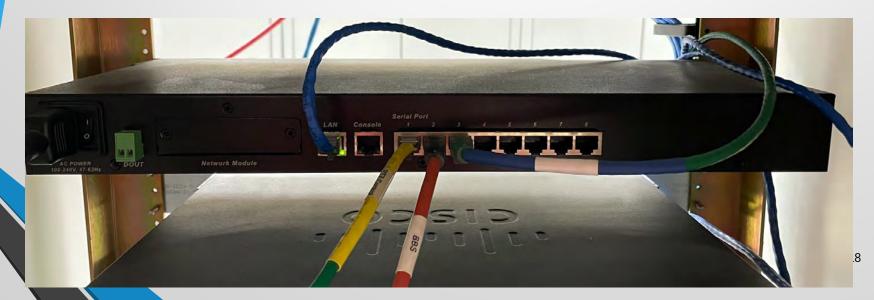


Design – Hardware

Moxa at field site

• Existing device at field sites used for PTZ of our cameras

- It has multiple ports
- Utilize port 2 of Moxa for communication to Alpha



Serial Communication



Serial Communication

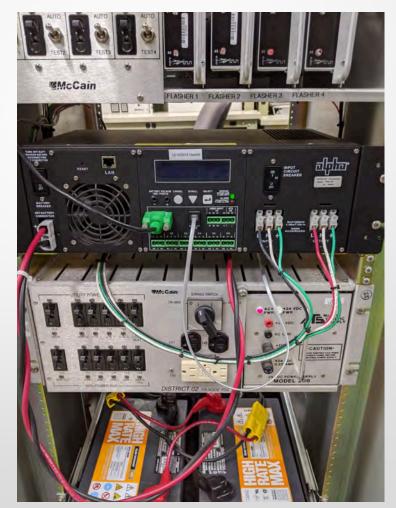
- Cable from ITS Node to BBS Cabinet
- Moxa port configured for communications to Alpha
- This is only way to communicate to older units as they do not have ethernet port



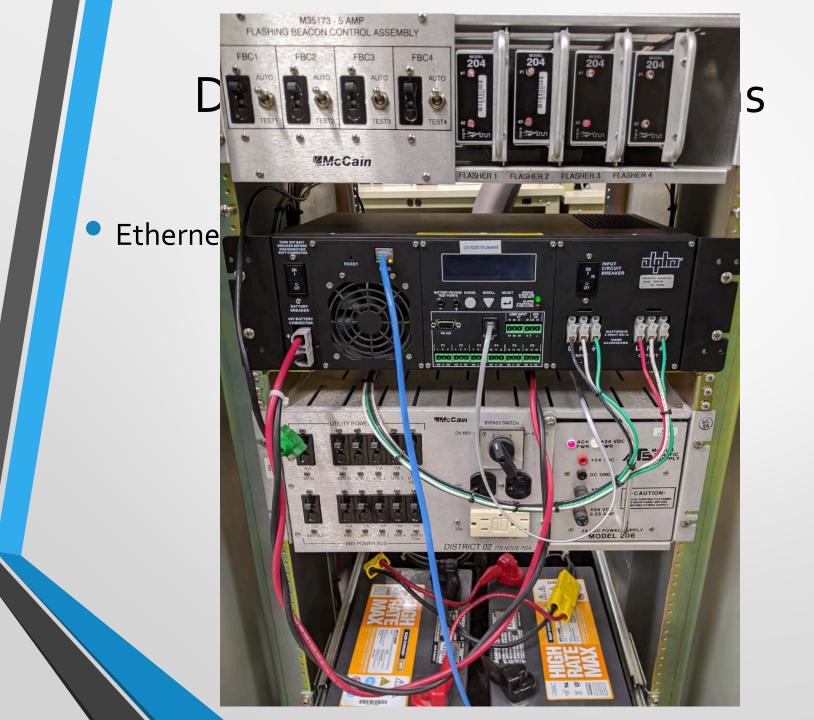
- Serial Communication (PROS)
 - Allows for event history.
 - Limited information.
 - Provides Power States, Alarm, and Faults.
 - No Alpha configuration needed.



- Serial Communication (CONS)
 - Power States, Alarms and Faults are in Binary and need to be parsed and converted to text.
 - POTS sites can timeout and not receive entire file resulting in missing information.

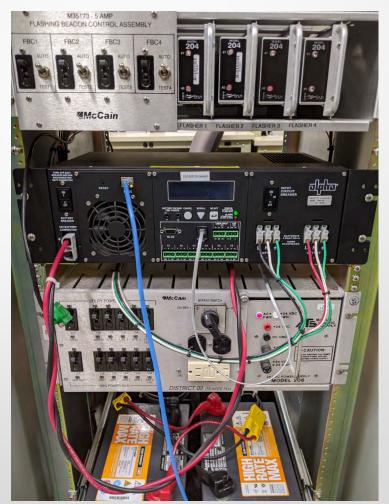


Ethernet



Ethernet

- Newer Alpha comes with ethernet port
- Allows for SNMP
- Does not need the Moxa
- Still supports serial communications



Ethernet (PROS)

- Can provide more information*
- Power states, Alarms and Faults can be read in either binary or string format
- Faster resulting in less timeouts and missing data
- Can access web interface



Ethernet (CONS)

- Unable to retrieve an event history with SNMP
- Unit must be configured before it is usable







Both

Both

- Fast polling due to SNMP
- Still have terminal access via serial connection



- Linux Ubuntu 18.04LTS
- Apache2
- MySQL
- Interpreted Scripting Language

Ubuntu 18.04LTS

- Less resources needed to run Linux Operating System (OS)
- Easy to configure and develop on
- Newest stable version
- Easy to install

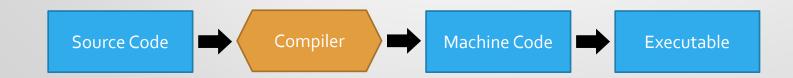


Apache2

- Reliable
- Most successful web server
- Runs on multiple operating systems
- MySQL
 - Scalable
 - High Performance

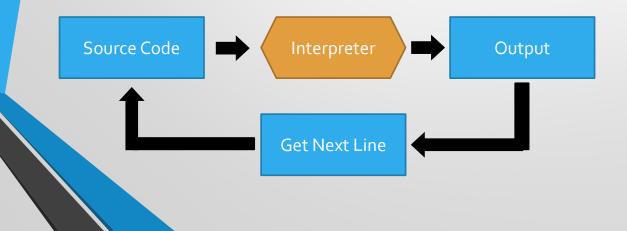
Compiled language

- C or C++
- Fast
- Source code protected



Interpreted Scripting Language

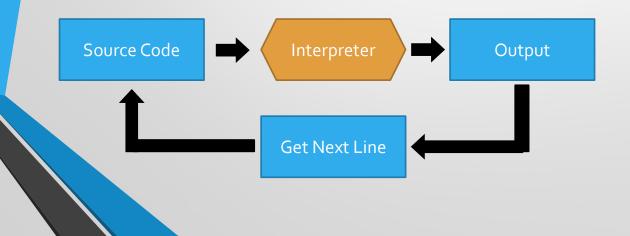
- Python and Perl
- Good for development
- Source code can be modified during runtime
 - Increasing effectiveness of debugging



Interpreted Scripting Language

Considerations

- Python2
- Perl



Python₂

Advantages

- Familiarity
- Good Support



Python₂

Advantages

- Multiple modules to choose from
 - SNMP retrieval
 - Database integration
- Good Thread Support



Python₂

Disadvantages

- Slower then compiled language
- Uses more memory



Perl

Advantages

- Good Support
- Multiple modules to choose from
- Good String manipulation



Source: Wikipedia

Perl

Disadvantages

- Unfamiliar
- Slower then compiled language
- Uses more memory



Source: Wikipedia

Design – Software

Python2 chosen

- Use of User Defined Functions
- Familiarity
- Better Thread Handling



Implementation

- Deploy and establish communications to Alpha
- Database architecture and management
- Third party applications needed
- Process management options
- Programming languages used



Older Alpha unit

- Most field sites have this unit
- Serial communication from Moxa only
- Firmware cannot be upgraded past 1.08.72 without issues





Newer Alpha units

- Few field sites have this unit
- Comes with ethernet port allowing Simple Network Management Protocol (SNMP)
- Supports Serial communication from Moxa
 - Firmware support to current firmware of 2.01.00



Implementation – Database

- MySQL used for local database
- Multiple tables were needed
 - Field Site configuration table
 - Current Power and Status tables
 - Running Power and Status tables

Database – Field Site Config

#	Name	Туре	Collation	Attributes	Null	Default	Comments	Extra
1	Key 🔑 🔊	int(4)			No	None		
2	Site	text	utf8_general_ci		No	None		
3	IP	varchar(13)	utf8_general_ci		No	None		
4	Port	int(4)			Yes	NULL		
5	CommType	varchar(10)	utf8_general_ci		No	None		
6	Timeout	int(3)			Yes	NULL		
7	AlphaCommType	varchar(6)	utf8_general_ci		No	None		
8	ExStartMin	int(2)			No	None		
9	ExOffset	int(2)			No	None		
10	DateFrmt	varchar(8)	utf8_general_ci		Yes	NULL		
11	Down	tinyint(1)			No	None		
12	PingTO	smallint(3)			Yes	NULL		
13	Firmware	tinytext	utf8_general_ci		No	None		
14	CertUpdate	tinyint(1)			No	0		
15	RunningFlag	tinyint(1)			No	0		
16	Timestamp	timestamp		on update CURRENT_TIMESTAMP	No	CURRENT_TIMESTAMP		ON UPDATE CURRENT_TIMESTAMP
17	BattInstall	date			Yes	NULL		
18	CCTV	tinyint(1)			No	None		
	1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	 Key Animital Key A	Keyint(4)2Sitetext3IPvarchar(13)4Portint(4)5CommTypevarchar(10)6Timeoutint(3)7AlphaCommTypevarchar(6)8Ex StartMinint(2)9ExOffsetint(2)10DateFrmtvarchar(8)11Downtinyint(1)12PingTOsmallint(3)13Firmwaretinyint(1)14CertUpdatetinyint(1)15RunningFlagtinyint(1)16Timestampdate	Image: Note of the sector of	1 Key P int(4) 2 Site text utf8_general_ci 3 IP varchar(13) utf8_general_ci 4 Port int(4) int(4) 5 CommType varchar(10) utf8_general_ci 6 Timeout int(3)	1 Key @ @ int(4) No 2 Site text utf8_general_ci No 3 IP varchar(13) utf8_general_ci No 4 Port int(4) Yes 5 CommType varchar(10) utf8_general_ci No 6 Timeout int(3) Yes No 7 AlphaCommType varchar(6) utf8_general_ci No 8 ExStartMin int(2) Yes No 9 ExOffset int(2) No No 10 DateFrmt varchar(8) utf8_general_ci No 11 Down int(2) Yes No 12 PingTO smallint(3) Yes No 13 Firmware tinyint(1) Yes No 14 CertUpdate tinyint(1) No No 15 RunningFlag tinyint(1) No No 16 Timestamp timestamp on update CURRENT_TIMESTAMP No 17 BattInstall <th>1 Key int(4) No None 2 Site text utf8_general_ci No None 3 IP varchar(13) utf8_general_ci No None 4 Port int(4) Yes NULL 5 CommType varchar(10) utf8_general_ci No None 6 Timeout int(3) Yes NULL 7 AlphaCommType varchar(6) utf8_general_ci No None 8 Ex StartMin int(2) Yes NULL 9 ExOffset int(2) No None 10 DateFrmt varchar(8) utf8_general_ci No None 11 Down intjoit(1) Ves NULL No 12 PingTO smallint(3) utf8_general_ci No None 13 Firmware tinyint(1) Yes NULL 14 CertUpdate tinyint(1) No 0 15 RunningFlag tinyint(1) on update CURRENT_TIMESTAM</th> <th>1 Key init(4) No None 2 Site text utf8_general_ci No None 3 IP varchar(13) utf8_general_ci No None 4 Port int(4) Yes NULL 5 CommType varchar(10) utf8_general_ci No None 6 Timeout int(3) Yes NULL 7 AlphaCommType varchar(6) utf8_general_ci No None 8 Ex StartMin int(2) Yes NULL No 9 ExOffset int(2) No None None 10 DateFrmt varchar(8) utf8_general_ci No None 11 Down int(2) Yes NULL No 12 Down tinyint(1) Yes NULL No 13 Firmware tinyint(1) Yes NULL 14 CertUpdate tinyint(1) No None 15 RunningFlag tinyint(1) Yes</th>	1 Key int(4) No None 2 Site text utf8_general_ci No None 3 IP varchar(13) utf8_general_ci No None 4 Port int(4) Yes NULL 5 CommType varchar(10) utf8_general_ci No None 6 Timeout int(3) Yes NULL 7 AlphaCommType varchar(6) utf8_general_ci No None 8 Ex StartMin int(2) Yes NULL 9 ExOffset int(2) No None 10 DateFrmt varchar(8) utf8_general_ci No None 11 Down intjoit(1) Ves NULL No 12 PingTO smallint(3) utf8_general_ci No None 13 Firmware tinyint(1) Yes NULL 14 CertUpdate tinyint(1) No 0 15 RunningFlag tinyint(1) on update CURRENT_TIMESTAM	1 Key init(4) No None 2 Site text utf8_general_ci No None 3 IP varchar(13) utf8_general_ci No None 4 Port int(4) Yes NULL 5 CommType varchar(10) utf8_general_ci No None 6 Timeout int(3) Yes NULL 7 AlphaCommType varchar(6) utf8_general_ci No None 8 Ex StartMin int(2) Yes NULL No 9 ExOffset int(2) No None None 10 DateFrmt varchar(8) utf8_general_ci No None 11 Down int(2) Yes NULL No 12 Down tinyint(1) Yes NULL No 13 Firmware tinyint(1) Yes NULL 14 CertUpdate tinyint(1) No None 15 RunningFlag tinyint(1) Yes

Database – Current Event

#	Name	Туре	Collation	Attributes	Null	Default	Comments	Extra
1	sitekey 🔎	int(4)			Yes	NULL		
2	sitename	varchar(25)	utf8_general_ci		Yes	NULL		
3	date	date			Yes	NULL		
4	time	varchar(8)	utf8_general_ci		Yes	NULL		
5	alarms	varchar(16)	utf8_general_ci		Yes	NULL		
6	faults	varchar(16)	utf8_general_ci		Yes	NULL		
7	modecode	int(3)		UNSIGNED ZEROFILL	Yes	NULL		
8	mode	varchar(10)	utf8_general_ci		Yes	NULL		
9	evdate	date			Yes	NULL		
10	evtime	time			Yes	NULL		
11	ivdate	date			Yes	NULL		
12	ivtime	time			Yes	NULL		
13	epochtime	decimal(12,2)			Yes	NULL		
14	errorState	tinyint(1)			No	0		
15	errorTime	datetime			Yes	NULL		
16	updateTime	timestamp		on update CURRENT_TIMESTAMP	No	CURRENT_TIMESTAMP		ON UPDATE CURRENT_TIMESTAMP

Database – Running Events

		#	Name	Туре	Collation	Attributes	Null	Default	Comments	Extra
]	1	sitekey 🔎	int(4)			Yes	NULL		
C]	2	date	date			Yes	NULL		
]	3	time	varchar(8)	utf8_general_ci		Yes	NULL		
]	4	alarms	varchar(16)	utf8_general_ci		Yes	NULL		
]	5	faults	varchar(16)	utf8_general_ci		Yes	NULL		
]	6	modecode	int(3)		UNSIGNED ZEROFILL	Yes	NULL		
]	7	mode	varchar(10)	utf8_general_ci		Yes	NULL		
]	8	evdate	date			Yes	NULL		
]	9	evtime	varchar(8)	utf8_general_ci		Yes	NULL		
]	10	ivdate	date			Yes	NULL		
]	11	ivtime	varchar(8)	utf8_general_ci		Yes	NULL		
C]	12	epochtime	decimal(12,2)			Yes	NULL		

Database – Current Power Stats

	#	Name	Туре	Collation	Attributes	Null	Default	Comments E	xtra
	1	sitekey 🔎	int(4)			No	None		
	2	inputVolt	text	latin1_swedish_ci		No	None		
I	3	inputHz	text	latin1_swedish_ci		No	None		
	4	outputVolt	text	latin1_swedish_ci		No	None		
	5	outputAmp	text	latin1_swedish_ci		No	None		
	6	outputVA	text	latin1_swedish_ci		No	None		
	7	battVolt	text	latin1_swedish_ci		No	None		
	8	battTemp	text	latin1_swedish_ci		No	None		
	9	mode	text	latin1_swedish_ci		No	None		
	10	timestamp	timestamp			No	CURRENT_TIMESTAMP		

Database – Running Power Stats

#	Name	Туре	Collation	Attributes	Null	Default	Comments	Extra
1	sitekey 🔎	int(4)			No	None		
2	inputVolt	text	latin1_swedish_ci		No	None		
3	inputHz	text	latin1_swedish_ci		No	None		
4	outputVolt	text	latin1_swedish_ci		No	None		
5	outputAmp	text	latin1_swedish_ci		No	None		
6	outputVA	text	latin1_swedish_ci		No	None		
7	battVolt	text	latin1_swedish_ci		No	None		
8	battTemp	text	latin1_swedish_ci		No	None		
9	mode	text	latin1_swedish_ci		No	None		
10	timestamp	timestamp			No	CURRENT_TIMESTAMP		

Implementation – Database

Php My Admin

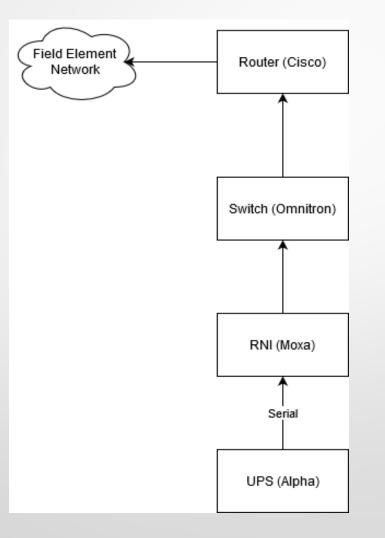
- Installed and hosted on local server
- Used for database management
- Allows for manual exporting, importing and backing up

Implementation – Third Party

Plink – Chosen over pySerial

- Is a tool from Putty that is used for sending commands to a remote device
- Needed for the older Alpha units' lack of ethernet port
- Opens a Secure Shell (SSH) connection
- Allows for commands only to be sent to a serial device
- Command line interface

Implementation – Third Party



Implementation – Third Party

pySerial – Not used

- This is used for serial connection on local machine
- Moxa has an IP address with a configured port for the serial connection to the Alpha

Requirements

- Needs to run in background
- Needs to log any issues
- Needs to monitor process in background
- Needs to start application at startup
- Considerations:
 - Supervisor or daemon

Supervisor

- Monitors the background process
- Allows logging of standard output, errors and process complications
- Launches backend process at startup
- Monitors and ensure process is continuously running

Supervisor

- Reads in program configuration file for fine tuning process automation
- Written in Python
- If main thread of program unable to start and stay running for more then 1sec, 3 times, manual intervention is required

Daemon

- Process must be started with init
- Logging must be done within process
- Does not monitor process to ensure startup

- Supervisor Chosen
- Process Configuration Options
- Process Monitoring
- Process Logging

[program:bbs] command=/var/bbs/bbs/main.py autostart=true directory=/var/bbs/bbs user=username stderr_logfile=/var/bbs/supervisor_logs/bbs_err.log stdout_logfile=/var/bbs/supervisor_logs/bbs_out.log stderr_logfile_maxbytes=5MB stderr_logfile_backups=5 stdout_logfile_maxbytes=5MB stdout_logfile_backups=5

- Python2
- Bash
- HTML
- JavaScript
- CSS







Source: World Wide Web Consortium

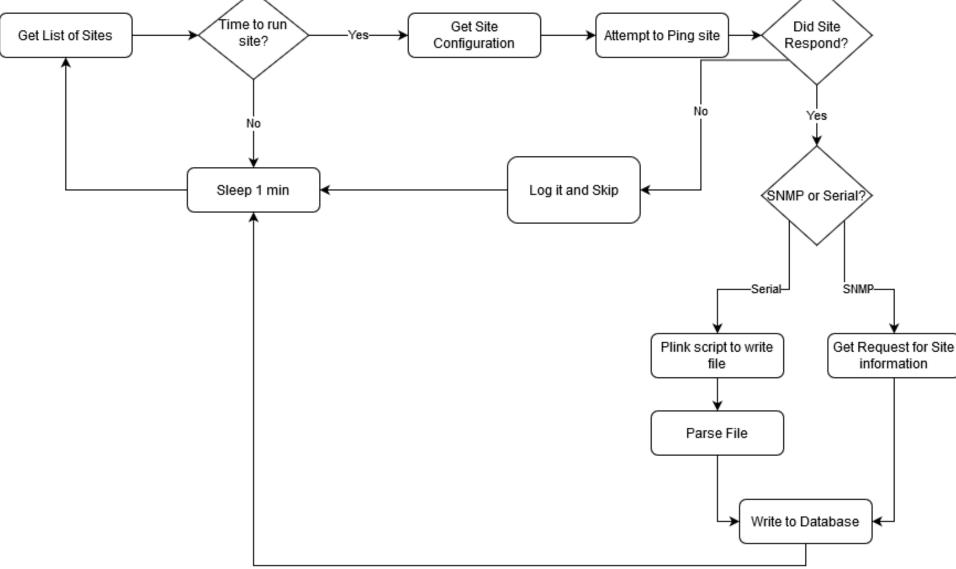
Python2

- Already installed on server
- Backend written primarily in Python
- Frontend written in HTML utilizing Python CGI
- Bash
 - In conjunction with plink writes a text file to server
- HTML, JavaScript, and CSS
 - Website design

Python – Backend

- Database integration
- Checks field site time to run
- Launches field site using threads
- Uses bash to run OS subroutines
- Text Parsing from serial communication

```
-- bbs
|-- Comm.py
|-- eventmonth.py
|-- Event.py
|-- log.py
|-- main.py (x)
|-- paths.py (Generic)
|-- power.py
|-- siteread.py
|-- SNMP.py
|-- SNMP_SQL.py
|-- startup.py
`-- validate.py
```



Python – Frontend

- Common Gateway Interface (CGI) for seemly dynamic Graphical User Interface (GUI)
- Database integration
- Allows for configuration of field site, and system

```
ui
–– js
   -- Chart.js
    -- FileSaver.js
   -- jquery.tablesorter.js
   -- jquerv-3.3.1.js
   |-- moment.js
   `-- valid.js
    init .py
-- allsites.pv (x)
   graphs.py (x)
-- helper.py (x)
 -- logs.py (x)
   modify.pv (x)
   power.py (x)
   siteconfig.py (x)
|-- siteinfo.pv (x)
`-- style.css
```

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HTML

- Base code for the GUI
- JavaScript
 - Graph display
 - Data Validation
- CSS
 - Styling of webpage items

import sys
import cgi, cgitb, httplib
from datetime import datetime, timedelta

import pymysql

sys.path.insert(0, '/var/bbs/bbs/')
import paths
from helper import decode_al_fa, htmlheader, banner, htmlheader_refresh, legend, updateFirmware, maintenance, footer

cgitb.enable()

CSS

Styling of webpage items

import sys
import cgi, cgitb, httplib
from datetime import datetime, timedelta

import pymysql

```
sys.path.insert(0, '/var/bbs/bbs/')
import paths
from helper import decode_al_fa, htmlheader, banner, htmlheader_refresh, legend, updateFirmware, maintenance, footer
```

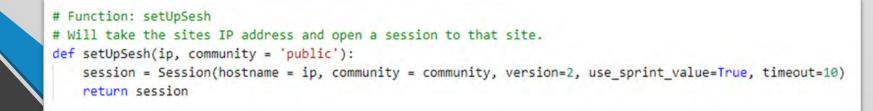
```
# Banner at top of page
                                          banner()
cgitb.enable()
                                          # Header
           CSS
                                          print('''
                                          <title>District 2 Battery Backup Status</title>
                                          <div style="width:850px;">
                  Styling of web
                                              <div style="width:500px; float:left;">
                                                 <h1 align = left>Current Site Status</h1>
                                                 <h2 align = left>All Sites</h2>
                                              </div>
                                              ....
                                          # Legend
                                          legend()
```

Python – Third party modules that needed to be installed

- Pymysql MySQL Python integration
- Easysnmp SNMP Python integration

```
# Function: saveStats
# Args: stats -> list of power stats
       siteName -> the name of the site
# Saves the power statitics to the running log of stats into the DB
def saveStats(stats, siteName):
   conn = pymysql.connect(
       db=paths.database,
       user=paths.user,
       passwd=paths.passwd,
       host=paths.host)
   c = conn.cursor()
   try:
       c.execute('''INSERT INTO `power`(`sitekey`, `inputVolt`, `inputHz`, `outputVolt`, `outputAmp`,
              `outputVA`, `battVolt`, `battTemp`, `mode`) VALUES(
       stats[inputHz], stats[outputVolt], stats[outputAmp], stats[outputVA], stats[battVolt], stats[battTemp], stats[mode]))
       conn.commit()
   except pymysql.MySQLError as e:
       miscSiteLog(siteName, "There was a SQL error {} saving power stats".format(e))
   finally:
       c.close()
       conn.close()
```

```
# Function: saveStats
# Args: stats -> list of power stats
       siteName -> the name of the site
# Saves the power statitics to the running log of stats into the DB
def saveStats(stats, siteName):
   conn = pymysql.connect(
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       user=paths.user,
       passwd=paths.passwd,
       host=paths.host)
   c = conn.cursor()
   try:
       c.execute('''INSERT INTO `power`(`sitekey`, `inputVolt`, `inputHz`, `outputVolt`, `outputAmp`,
              `outputVA`, `battVolt`, `battTemp`, `mode`) VALUES(
       stats[inputHz], stats[outputVolt], stats[outputAmp], stats[outputVA], stats[battVolt], stats[battTemp], stats[mode]))
       conn.commit()
   except pymysql.MySQLError as e:
       miscSiteLog(siteName, "There was a SQL error {} saving power stats".format(e))
   finally:
       c.close()
       conn.close()
```



Bash

- Called by the backend Python script
- Was needed to use the third-party applications plink to communicate via serial communication
- Once plink has established SSH connection allows the writing of text file
- Calling bash commands from Python can be tricky
- Used to call system level commands
- Will ping site to confirm communications

[0 - Main Menu]

[2 - Input / Output Values]

Input: 119.0V 60.0Hz

Output: 117.0V 1.6A 187VA

Battery: 52.8V 28Deg C

*clock=21-07-21 10:36:36

[0 - Main Menu] [1 - Unit Specification] Model: FXM1100 Input: 120V 60Hz Output: 120V 1100VA Battery: 48V Software: V2.01.00

*event001=21-07-11 22:06:05 0000000000000000, 00000000000000, 001 *event002=21-07-11 22:05:58 0000000000000000, 00000000000000, 006 *event003=21-07-04 22:56:13 0000000000000000, 00000000000000, 001 *event004=21-07-04 22:55:12 0000000000000000, 00000000000000, 003 *event005=21-07-04 22:55:07 0000000000000000, 00000000000000, 001 *event006=21-07-04 22:55:01 1000000000000000, 00000000000000, 001 *event007=21-07-04 20:23:53 1000000000000000, 00000000000000, 006 *event008=21-07-04 20:22:50 0000000000000000, 00000000000000, 006 *event009=21-06-30 13:54:40 00000000000000000, 00000000000000, 001 *event010=21-06-30 13:54:35 1000000000000000, 00000000000000, 001 *event011=21-06-30 13:54:30 1000000000000000, 00000000000000, 006 *event012=21-06-30 13:50:39 100000010000000, 00000000000000, 006 *event013=21-06-30 13:49:37 000000010000000, 00000000000000, 006 *event014=21-06-30 13:49:36 0000000000000000, 00000000000000, 006 *event015=21-06-30 10:47:02 0000000000000000, 00000000000000, 001 *event016=21-06-30 10:46:56 0000000000000000, 00000000000000, 006 *event017=21-06-24 14:00:45 0000000000000000, 00000000000000, 001 *event018=21-06-24 14:00:38 0000000000000000, 00000000000000, 006 *event019=21-06-22 18:37:29 0000000000000000, 00000000000000, 001 *event020=21-06-22 18:37:28 0000000000000000, 00000000000000, 003 *event021=21-06-14 18:02:09 0000000000000000, 00000000000000, 001 *event022=21-06-14 18:02:03 1000000000000000, 00000000000000, 001 *event023=21-06-14 17:53:33 1000000000000000, 00000000000000, 006 *event024=21-06-14 17:52:30 0000000000000000, 00000000000000, 006 *event025=21-06-09 00:49:06 0000000000000000, 00000000000000, 001

on – Programming าguages

hon script

rd-party applications plink to mmunication

d SSH connection allows the writing of text

om Python can be tricky

commands

ommunications

[0 - Main Menu]

[2 - Input / Output Values]

Input: 119.0V 60.0Hz

Output: 117.0V 1.6A 187VA

Battery: 52.8V 28Deg C

*clock=21-07-21 10:36:36

[0 - Main Menu] [1 - Unit Specification] Model: FXM1100 Input: 120V 60Hz Output: 120V 1100VA Battery: 48V Software: V2.01.00

*event001=21-07-11 22:06:05 0000000000000000, 0000000000000, 001 *event002=21-07-11 22:05:58 0000000000000000, 00000000000000, 006 *event003=21-07-04 22:56:13 0000000000000000, 00000000000000, 001 *event004=21-07-04 22:55:12 0000000000000000, 00000000000000, 003 rd-*event005=21-07-04 22:55:07 0000000000000000, 00000000000000, 001 *event006=21-07-04 22:55:01 1000000000000000, 00000000000000, 001 mr *event007=21-07-04 20:23:53 1000000000000000, 00000000000000, 006 *event008=21-07-04 20:22:50 0000000000000000, 00000000000000, 006 d S *event009=21-06-30 13:54:40 00000000000000000, 00000000000000, 001 *event010=21-06-30 13:54:35 1000000000000000, 00000000000000, 001 *event011=21-06-30 13:54:30 1000000000000000, 00000000000000, 006 *event012=21-06-30 13:50:39 1000000010000000, 00000000000000, 006 om *event013=21-06-30 13:49:37 000000010000000, 00000000000000, 006 *event014=21-06-30 13:49:36 0000000000000000, 00000000000000, 006 *event015=21-06-30 10:47:02 000000000000000, 0000000000000000, 001 OT *event016=21-06-30 10:46:56 0000000000000000, 00000000000000, 006 *event017=21-06-24 14:00:45 0000000000000000, 00000000000000, 001 om *event018=21-06-24 14:00:38 0000000000000000, 00000000000000, 006 *event019=21-06-22 18:37:29 0000000000000000, 00000000000000, 001 *event020=21-06-22 18:37:28 0000000000000000, 00000000000000, 003 *event021=21-06-14 18:02:09 0000000000000000, 00000000000000, 001 *event022=21-06-14 18:02:03 1000000000000000, 00000000000000, 001 *event023=21-06-14 17:53:33 1000000000000000, 00000000000000, 006 *event024=21-06-14 17:52:30 0000000000000000, 00000000000000, 006 *event025=21-06-09 00:49:06 0000000000000000, 00000000000000, 001

on – Programming าguages

hon script

[0 - Main Menu]	
[2 - Input / Output Values]	
Input: 122.0V 60.0Hz	
Output: 122.0V 1.6A 195VA	
Battery: 52.7V 20Deg C	
*clock=07-21-21 10:32:22	
[0 - Main Menu]	
[1 - Unit Specification]	
Model: FXM1100	
Input: 120V 60Hz	
Output: 120V 1100VA	
Battery: 48V	
Software: V1.08.72	

xt

Implementation – Programming Languages

JavaScript – Third party modules used

- Jquery-3.3.1.js wide variety of uses
- Jquery.tablesorter.js Used to sort power table by name
- Chart.js Graph display
- Moment.js used by Chart.js for date integration

Examples

Live demo of website

If successful skip next slide (slide 128)

Examples - Homepage

First Example is of the system functioning normally

Home | Inverter Events | System Logs | Site Logs | Sites Configuration

Current Site Status All Sites

Powered By D2 ITS On Inverter:

On Buck/Boost:

Data is stale (>2Hrs):

Down for construction: Event Occurred Last 24Hrs: !

Sites With Errors					New Site	AD
Site	Current Mode	Power (In, Out, Out, Batt)	Battery Manufacture	Time in Error	Last Successful Pull	yc
Abrams_Lake	Line	120.0V 119.0V 202VA 54.8V	Jul 2018	-	07:35:35 07-27-2021	5
Abrams_Lake_NB	Line	120.0V 118.0V 177VA 53.2V	Apr 2016	-	07:34:36 07-27-2021	
Abrams_Lake_SB	Line	122.0V 120.0V 144VA 54.6V	Jul 2018	-	07:35:35 07-27-2021	
Anderson_Grade	Line	117.0V 116.0V 185VA 52.6V	Sep 2019	-	07:32:08 07-27-2021	
<u> Antlers_Bridge</u>	Line	119.0V 118.0V 236VA 52.9V	Jul 2009	-	07:35:35 07-27-2021	
Black_Butte	Line	120.5V 120.0V 204VA 52.9V	Apr 2016	-	07:22:35 07-27-2021	
Bogard	Line	122.5V 124.0V 198VA 53.4V	Sep 2019	-	07:33:04 07-27-2021	
<u>! Bowman_Rd</u>	Line	124.0V 123.0V 184VA 54.2V	Sep 2012	-	06:57:37 07-27-2021	
Buckhorn	Line	120.0V 119.0V 107VA 54.4V	Dec 2006	-	07:24:39 07-27-2021	
Cedar Pass	Line	119.0V 118.0V 129VA 53.4V	Mar 2012	-	07:04:09 07-27-2021	j normally
Central_Yreka	Line	119.0V 115.0V 126VA 52.9V	Feb 2016	-	06:36:38 07-27-2021	, normany
Collier	Line	122.0V 120.0V 216VA 36.2V	Dec 2018	-	07:08:43 07-27-2021	
<u> Cottonwood_Truck_Scales</u>	Line	124.0V 122.0V 195VA 54.2V	Jul 2018	-	07:34:37 07-27-2021	
Deschutes	Line	120.0V 118.0V 129VA 52.9V	Mar 2010	-	07:08:37 07-27-2021	
Dorris	Line	122.0V 121.0V 133VA 53.5V	Jan 2017	-	07:10:05 07-27-2021	
Doyle	Line	121.0V 120.0V 192VA 53.0V	Jun 2019	-	07:34:37 07-27-2021	
Dunsmuir	Line	119.0V 118.0V 129VA 53.6V	Feb 2016	-	07:31:39 07-27-2021	
East_Riverside	Line	123.0V 121.0V 133VA 53.1V	Aug 2010	-	07:12:05 07-27-2021	
EELab_1921	Line	116.0V 115.0V 195VA 54.4V	Nov 2014	-	07:31:35 07-27-2021	
EELab_SNMP	Line	115.0V 114.0V 193VA 54.3V	Jan 2010	-	07:32:00 07-27-2021	
Eureka_Way	Line	120.5V 120.0V 240VA 52.8V	Feb 2016	-	06:52:07 07-27-2021	
Fawndale	Line	123.0V 121.0V 338VA 52.9V	Jun 2019	-	07:32:00 07-27-2021	
Fredonyer_Smt	Line	117.5V 117.0V 163VA 55.0V	Feb 2016	-	11:07:39 05-24-2021	
! Gibson	Line	118.0V 117.0V 198VA 54.2V	Apr 2011	-	07:34:37 07-27-2021	
Grass_Lake	Line	124.5V 124.0V 161VA 53.5V	Jul 2011	-	07:34:36 07-27-2021	
Hartnell	Line	121.0V 120.0V 204VA 54.0V	Jan 2011	-	07:31:35 07-27-2021	
Hatchet Mtn	Line	122.5V 120.0V 180VA 53.4V	Jun 2019	-	07:35:36 07-27-2021	
Hilltop	Line	121.0V 120.0V 168VA 52.9V	Oct 2017	-	07:31:35 07-27-2021	
HilltopUPS	Line	121.0V 120.0V 168VA 52.9V	Oct 2017	-	07:36:00 07-27-2021	
Hilt_Sandhouse	Line	122.0V 120.0V 192VA 52.7V	Jun 2019	-	07:17:09 07-27-2021	
15-SR273	Line	123.0V 121.0V 217VA 53.1V	Apr 2016	-	07:31:35 07-27-2021	
15-SR299	Line	122.0V 121.0V 205VA 53.9V	Sep 2016	-	07:34:35 07-27-2021	
15-SR44	Line	122.0V 120.0V 156VA 53.6V	Sep 2019	-	07:33:35 07-27-2021	
15-SR89	Line	121.0V 120.0V 144VA 53.8V	Apr 2013	-	07:27:58 07-27-2021	
<u>15-US97</u>	Line	121.0V 121.0V 157VA 54.1V	Sep 2012	-	07:25:38 07-27-2021	
Janesville	Line	119.0V 117.0V 187VA 53.3V	Jun 2019	-	07:29:37 07-27-2021	
Jellys_Ferry	Line	120.5V 119.0V 178VA 53.2V	Sep 2012	-	07:32:40 07-27-2021	
Johnson_Grade	Line	121.0V 119.0V 130VA 53.4V	Jan 2011	-	07:31:08 07-27-2021	
Johnson_Park	Line	120.0V 118.0V 141VA 53.1V	Jun 2019	-	07:27:32 07-27-2021	
Lakehead	Line	122.0V 120.0V 252VA 54.4V	Nov 2011	-	07:31:35 07-27-2021	
Lake_Blvd	Line	121.0V 119.0V 261VA 53.2V	Jun 2019	-	07:35:35 07-27-2021	

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Home Inverter Events System Logs Site Logs Sites Configuration
--

Cu All S

Hame Llavates Events System Land	Site Leas Sites Co.	figuration	Lake_Blvd	Line	121.0V 119.0V 261VA 53.2V	Jun 2019	-	07:35:35 07-27-2021
Home Inverter Events System Logs	Site Logs Sites Cor	niguration	Lake_BlvdUPS	Line	121.0V 119.0V 261VA 53.3V	Jun 2019	-	07:35:00 07-27-2021
Current Cite C	tatura		Lassen_Park	Line	123.5V 124.0V 210VA 55.4V	Jun 2019	-	07:21:48 07-27-2021
Current Site S	latus		La_Moine	Line	117.0V 116.0V 243VA 52.9V	Apr 2013	-	07:34:35 07-27-2021
All Sites			Montgomery_Creek	Line	123.5V 122.0V 170VA 53.6V	Sep 2012	-	06:57:05 07-27-2021
			<u>Mott_Rd</u>	Line	119.0V 117.0V 81VA 53.1V	Sep 2019	-	07:06:39 07-27-2021
Sites With Errors			Mountain_Gate	Line	122.0V 121.0V 193VA 53.1V	Jul 2020	-	07:35:02 07-27-2021
Site	Current Mode	Power (<u>Mt_Hebron</u>	Line	120.0V 119.0V 130VA 53.7V	Apr 2011	-	07:26:32 07-27-2021
Abrams_Lake	Line	120.0V 119	North_Hilt	Line	124.0V 123.0V 159VA 53.5V	Sep 2012	-	07:33:35 07-27-2021
Abrams_Lake_NB	Line	120.0V 118	North_Mountain_Gate	Line	123.0V 122.0V 183VA 53.1V	Jul 2020	-	07:32:00 07-27-2021
Abrams_Lake_SB	Line	122.0V 12	North_Red_Bluff	Line	122.0V 121.0V 169VA 52.6V	Sep 2012	-	07:29:39 07-27-2021
Anderson_Grade	Line	117.0V 11(North_Weed	Line	121.5V 121.0V 133VA 52.6V	Apr 2013	-	07:33:39 07-27-2021
<u>Antlers_Bridge</u>	Line	119.0V 118	<u>OBrien</u>	Line	121.0V 119.0V 142VA 53.2V	Mar 2012	-	09:22:35 04-29-2020
Black_Butte	Line	120.5V 12	Oregon_Mtn	Line	120.0V 118.0V 200VA 53.1V	Jan 2017	-	07:35:13 07-27-2021
Bogard	Line	122.5V 124	Perez	Line	119.0V 117.0V 163VA 53.2V	Sep 2012	-	07:31:35 07-27-2021
<u>Bowman_Rd</u>	Line	124.0V 12	Pine Grove	Line	120.0V 119.0V 226VA 36.2V	Jul 2018	-	07:33:36 07-27-2021
Buckhorn	Line	120.0V 119	Pit River Bridge	Line	124.0V 123.0V 270VA 51.8V	Jun 2019	-	07:31:35 07-27-2021
Cedar_Pass	Line	119.0V 118	Pollard Flat	Line	119.0V 117.0V 175VA 54.1V	Apr 2011	-	07:32:37 07-27-2021
Central_Yreka	Line	119.0V 115	Red Bluff	Line	121.0V 119.0V 107VA 52.4V	Jul 2009	-	07:32:40 07-27-2021
Collier	Line	122.0V 12	Riverside Ave	Line	118.5V 118.0V 153VA 52.4V	Apr 2016	-	07:34:35 07-27-2021
Cottonwood_Truck_Scales	Line	124.0V 12	Sacramento Hill	Line	119.0V 111.0V 222VA 52.9V	Jun 2014	-	07:35:35 07-27-2021
Deschutes	Line	120.0V 118	Salt Creek	Line	121.0V 119.0V 130VA 52.9V	Sep 2019	-	07:27:37 07-27-2021
Dorris	Line	122.0V 12	Shasta River Bridge	Line	122.0V 121.0V 181VA 53.0V	Jul 2009	-	07:32:36 07-27-2021
Doyle	Line	121.0V 12	Shingletown	Line	120.0V 120.0V 192VA 54.8V	Sep 2019	-	07:31:35 07-27-2021
Dunsmuir	Line	119.0V 118	Sidehill	Line	121.0V 120.0V 168VA 52.6V	Sep 2019	-	07:34:37 07-27-2021
East Riverside	Line	123.0V 12	Sims Road	Line	119.0V 119.0V 154VA 54.9V	Sep 2012	-	07:35:39 07-27-2021
EELab 1921	Line	116.0V 115	Smith Rd	Line	122.0V 120.0V 168VA 54.2V	Jul 2017	-	07:31:35 07-27-2021
EELab_SNMP	Line	115.0V 114	! Snowman	Line	121.0V 119.0V 154VA 53.5V	Apr 2013	-	07:33:36 07-27-2021
Eureka Way	Line	120.5V 12	South_Bonnyview	Line	119.0V 118.0V 177VA 53.5V	Nov 2008	-	07:35:36 07-27-2021
Fawndale	Line	123.0V 12	South Weed	Line	125.0V 124.0V 99VA 52.9V	Jun 2019	-	06:53:39 07-27-2021
Fredonyer_Smt	Line	117.5V 111	South Yreka	Line	120.0V 118.0V 129VA 53.3V	Aug 2011	-	07:04:39 07-27-2021
Gibson	Line	118.0V 117	Spring_Garden	Line	121.0V 119.0V 214VA 53.5V	Oct 2017	-	07:24:04 07-27-2021
Grass Lake	Line	124.5V 124	SR299-SR89	Line	120.0V 119.0V 202VA 53.8V	Jun 2015	-	06:49:34 07-27-2021
Hartnell	Line	121.0V 12	! SR36-SR44	Line	124.5V 123.0V 221VA 53.8V	Apr 2011	-	06:52:34 07-27-2021
Hatchet Mtn	Line	122.5V 12	SR36-SR89	Line	121.0V 120.0V 192VA 54.3V	Apr 2011	-	07:34:35 07-27-2021
Hilltop	Line	121.0V 12	SR36-US395	Line	125.0V 124.0V 111VA 52.9V	Aug 2010	-	07:34:36 07-27-2021
HilltopUPS	Line	121.0V 12	<u>SR70-SR89</u>	Inverter	0.0V 120.0V 132VA 49.1V	Jun 2019	4 days, 14:39:06	23:57:08 07-22-2021
Hilt_Sandhouse	Line	122.0V 12	SR70-US395	Line	122.0V 122.0V 146VA 52.6V	Jan 2011	-	07:31:05 07-27-2021
	Line	123.0V 12	Summit Dr	Line	123.0V 122.0V 158VA 52.6V	Mar 2014	-	06:55:38 07-27-2021
	Line	122.0V 12	Sundial Bridge	Line	122.0V 121.0V 169VA 52.6V	Jan 2011	-	07:31:35 07-27-2021
15-SR44	Line	122.0V 12	<u>Townhill</u>	Line	124.0V 123.0V 159VA 52.9V	Aug 2013	-	06:59:39 07-27-2021
15-SR89	Line	121.0V 12	Vina	Line	121.5V 122.0V 97VA 53.0V	Jun 2014	-	07:02:41 07-27-2021
<u>15-US97</u>	Line	121.0V 12	Vollmers	Line	120.0V 119.0V 214VA 53.0V	Nov 2008	-	07:28:37 07-27-2021
Janesville	Line	119.0V 117	Weed_Airport	Line	122.0V 120.0V 120VA 53.4V	Nov 2011	-	07:31:05 07-27-2021
Jellys_Ferry	Line	120.5V 119		Line	121.0V 119.0V 178VA 52.5V	Jul 2016	-	07:14:39 07-27-2021
Johnson_Grade	Line	121.0V 115		Line	120.5V 119.0V 166VA 52.4V	Apr 2013	-	06:40:40 07-27-2021
Johnson Park	Line	120.0V 118	Wonderland	Line	123.0V 121.0V 229VA 53.0V	Jul 2020	-	07:36:00 07-27-2021
Lakehead	Line	122.0V 12	87 Total Site(s) 2 Down Site(s)	1 Error Site(s)	13 Flagged Site(s) 0 Stale Site(s)			
Lake_Blvd	Line	121.0V 115	5. (Star Gite(S) 2. DOWN Gite(S)		Powered By D2 ITS - Co			

Examples - Homepage

First Example is of the system functioning normally

Home | Inverter Events | System Logs | Site Logs | Sites Configuration

Current Site Status All Sites

Powered By D2 ITS

On Inverter: On Buck/Boost: Data is stale (>2Hrs): Down for construction:

Event Occurred Last 24Hrs: !

Sites With Errors						New Site
Site				ery Manufacture	Time in Error	Last Successful Pull
Abrams_Lake		_		Jul 2018	-	07:35:35 07-27-2021
Abrams_Lake_NB	N	o Imag	P	Apr 2016	-	07:34:36 07-27-2021
Abrams Lake SB		o innag		Jul 2018	-	07:35:35 07-27-2021
Anderson_Grade	Eor	^r This S	ito	Sep 2019	-	07:32:08 07-27-2021
<u>! Antlers_Bridge</u>		11115 3	ile	Jul 2009	-	07:35:35 07-27-2021
Black_Butte				Apr 2016	-	07:22:35 07-27-2021
Bogard				Sep 2019	-	07:33:04 07-27-2021
<u>! Bowman_Rd</u>				Sep 2012	-	06:57:37 07-27-2021
Buckhorn				Dec 2006	-	07:24:39 07-27-2021
Cedar Pass	Line	119.0V 118.0V 129	WA 53.4V	Mar 2012	-	07:04:09 07-27-2021
Central Yreka	Line	121.0V 117.0V 128	3VA 52.6V	Feb 2016	-	07:36:38 07-27-2021
Collier	Line	122.0V 120.0V 216	WA 36.2V	Dec 2018	-	07:08:43 07-27-2021
Cottonuo ad Truck Sociae	Line	404.01/ 400.01/ 405	1/A E4 01/	Iul 0040		07-34-37 07 07 0004

nally

On Inverter: On Buck/Boost: Data is stale (>2Hrs):

Down for construction:

Event Occurred Last 24Hrs:

Sites With Erro	Drs						New Site
	Site			ery Manufacture	Time in Error	Last Success	ful Pull
Abrams_La	ake			Jul 2018	-	07:35:35 07-2	7-2021
Abrams_La	ake_NB		ade	Apr 2016	-	07:34:36 07-2	7-2021
<u>Abrams I</u>	Abrams Lake NB	Line	120.0V 118.0V 177VA	53.201	ADF 2016	070505.070	7 107:34:36 07-27-2021
Anderson	Abrams Lake SB	Line	122.0V 120.0V 144VA	54.6V	Jul 2018	-	07:35:35 07-27-2021
<u>Antlers</u>	Anderson_Grade	Line	117 0V 118 0V 105V	ED.EV	Sep 2019	2	07:32:08 07-27-2021
Black Bu	! Antlers_Bridge	BOWMAN R	D	Eb	Jul 2009	2	07:35:35 07-27-2021
Bogard	Black_Butte	PRESET 3		CT MARKAGE	Apr 2016		07:22:35 07-27-2021
<u>Bowman</u>	Bogard		Fred A		Sep 2019	-	07:33:04 07-27-2021
Buckhorn	! Bowman_Rd	Carlos and			Sep 2012		06:57:37 07-27-2021
Cedar_Pa	Buckhorn			1	Dec 2006	4	07:24:39 07-27-2021
Central Y	Cedar Pass		11	-	Mar 2012	÷. (07:04:09 07-27-2021
<u>Collier</u>	Central Yreka				Feb 2016	-	07:36:38 07-27-2021
L Cottonuo	Collier	100	12/10		Dec 2018	->	07:08:43 07-27-2021
	Cottonwood Truck Scales	100	á.'/ 1⊂	-	Jul 2018	4	07:34:37 07-27-2021
	Deschutes	1		M.L.	Mar 2010	4	07:08:37 07-27-2021
	Dorris			-	Jan 2017	7	07:10:05 07-27-2021
	Doyle	1		-	Jun 2019	-	07:34:37 07-27-2021
	Dunsmuir	Tuesday, July 2	27. 2021 06:57:06 PE	т	Feb 2016	4	07:37:05 07-27-2021
	East Riverside	Line		53.1V	Aug 2010	- 47 1	07:12:05 07-27-2021
	EELab 1921	Line		54.4V	Nov 2014		07:31:35 07-27-2021
	EELab SNMP	Line	115.0V 114.0V 193VA		Jan 2010	-	07:32:00 07-27-2021

On Inverter: On Buck/Boost: Data is stale (>2Hrs):

Down for construction:

Event Occurred Last 24Hrs:

Sites With Erro	Site					anufacture 2018	Time in I -	Error Last Succes		
Abrams_La	ake_NB		No In	nade	Apr	2016	-	07:34:36 07	7-27-2021	
Abrams_L	i <u>Abrâms</u>	Lake NB	Line	120.00	118.0V 177VA 53.	201î 🧍	pr 2016	070505.07	07:34:36 07	-27-2021
Anderson	Abrams	Lake_SB	Line	122.0V	120.0V 144VA 54.	6V J	ul 2018	-	07:35:35 07	-27-2021
<u>Antlers</u>	Anders	on Grade	Line	447.01	140 AV 405VA 50	sv S	ep 2019		07:32:08 07	-27-2021
Black_Bu	! Antiers	Bridge	BOWMAN	RD		-55	ul 2009	-	07:35:35 07	-27-2021
Bogard	Black E	Butte	PRESET	3	-	4	pr 2016		07:22:35 07	-27-2021
Bowman	Bogard		1.1.1	La Bro	2 / AL	100	ep 2019		07:33:04 07	7.0.7.07.0.0
Buckhorn	! Bowma		1205	100-	1		ep 2012	· · · ·	06:57:37 07	
Cedar Pa Central Y	Buckho	m					ec 2006	-	07:24:39 07	-27-2021
Collier	Cedar	East Riverside		Line	123.0V 121.0	V 133VA 5	3.1V	Aug 2010		07:12:05 07-27-2021
L Cottonuo	Centra	EELab 1921	1	Line	440 01/ 440 0	1/ 4051/4 5	4 414	Nov 2014	4	07:31:35 07-27-2021
	Collier	EELab_SNMP						Jan 2010		07:32:00 07-27-2021
	<u> Cotton</u> Desch	Eureka_Way						Feb 2016	7	06:52:07 07-27-2021
	Dorris	Fawndale						Jun 2019	4	07:37:00 07-27-2021
	Doyle	Fredonyer_Smt						Feb 2016	2	11:07:39 05-24-2021
	Dunsr	Gibson			Down	for		Apr 2011		07:34:37 07-27-2021
	East I	Grass Lake			DOWIN	101		Jul 2011	-	07:34:36 07-27-2021
	EELat	Hartnell		0	to a furt			Jan 2011	-	07:36:35 07-27-2021
	EELat	Hatchet Mtn			onstru	ICUC	n	Jun 2019	1	07:35:36 07-27-2021
		Hilltop						Oct 2017		07:37:05 07-27-2021
		HilltopUPS						Oct 2017	-	07:36:00 07-27-2021
		Hilt Sandhouse						Jun 2019	-	07:17:09 07-27-2021
		15-SR273						5 Apr 2016	-	07:36:35 07-27-2021
		15-SR299		luesday, Ju	ly 27, 2021 0	7:37:01 PD	т	Sep 2016		07:34:35 07-27-2021
		15-SR44	1	Line	A REAL PROPERTY AND ADDRESS OF THE OWNER.	V 156VA 5		Sep 2019	-	07:33:35 07-27-2021
		15-SR89		Line	121.0V 120.0	V 144VA 5	3.8V	Apr 2013	4	07:27:58 07-27-2021

Home | Inverter Events | System Logs | Site Logs | Sites Configuration

Current Site Status All Sites Powered By D2 ITS

On Inverter: On Buck/Boost: Data is stale (>2Hrs):

Down for construction:

Event Occurred Last 24Hrs:

Abrams L	Site				ery Manufad Jul 2018	ture Time in Ei	rror Last Succes		
Abrams L			Nol	ance	UV 1//VA 53.201	-	07:34:36 07		
Abrams I		Lake NB			.UV 177VA 53.201	ADF 2016	07.05.05.07	1 07:34:36 U7-2	/-2021
Anderson		Lake SB	Line	122.0V 120	.0V 144VA 54.6V	Jul 2018		07:35:35 07-2	7-2021
Antlers_B	- Carlo - Carlos	on Grade	يمن ل	117.01/ 116	01 10510 50.61	- Sep 2019		07:32:08 07-2	7-2021
<u>Black Bu</u>	Antiers	Bridge	BOWMA	N RD	E	Jul 2009	-	07:35:35 07-2	7-2021
<u>Bogard</u>	Black E	Butte	PRESE		- Conversioned	Apr 2016		07:22:35 07-2	7-2021
<u>Bowman</u>	Bogard	1		S. Frank	- A. A.	Sep 2019		07:33:04 07-21	7-2021
Buckhorn	! Bowma	n_Rd	1. 21	The second second	1	Sep 2012		06:57:37 07-2	7-2021
Cedar Pa	Buckho	m	2			Dec 2006	-	07:24:39 07-2	7-2021
<u>Central Y</u> Collier	Cedar	East Ri	verside	Line	123.0V 121.0V 13	3VA 53.1V	Aug 2010	-	07:12:05 07-27-2021
2etternue	Centra	EELab		Line	440 01/ 440 01/ 40	EVIA E # #11	Nov 2014	4	07:31:35 07-27-2021
	Collier	EELab		-			Jan 2010	4	07:32:00 07-27-2021
	! Cotton	Eureka					Feb 2016		06:52:07 07-27-2021
	Desch	Fawnda					Jun 2019	2	07:37:00 07-27-2021
	Dorris Doyle	Fredony		1			Febr 2016	2	11:07:39 05-24-2021
	Dunsr	Gibso						+	
	East	Grass	Spring Garden	Line		V 214VA 53.5V	Oct 2017		07:24:04 07-27-2021
	EELat	Hartne	SR299-SR89	I 1 1 is	- 1400 AU 440 A	11 2020 22 2011	iun 2015	-	06:49:34 07-27-2021
	EELat	Hatch	SR36-SR44				Apr 2011	-	06:52:34 07-27-2021
		Hilltop	SR36-SR89				Apr 2011	-	07:34:35 07-27-2021
		Hilltop	SR36-US395				Aug 2010		07:34:36 07-27-2021
		Hilt_S	SR70-SR89	-		and the second	Jun 2019	4 days, 14:40:0	
		15-SR4	SR70-US395	_ 10	empora		Jan 2011		07:31:05 07-27-2021
		15-SR4	Summit Dr			-	Mar 2014	-	06:55:38 07-27-2021 07:36:35 07-27-2021
			Sundial_Bridge	— U	navaila	able	Jan 2011	~	
		15-SR4	Townhill Vinc	_			Aug 2013	-	06:59:39 07-27-2021
		15-SR(Vina	_			Jun 2014	-	07:02:41 07-27-2021
		-	Volimers				Nov 2008	-	07:28:37 07-27-2021
			Weed Airport				Nov 2011	-	07:31:05 07-27-2021
			Wilcox Rd NB	and the second s		No. of Concession, Name	1 Jul 2016	-	07:14:39 07-27-2021
			Wilcox Rd SB	the second se	and the second se	9:02 PDT	Apr 2013		06:40:40 07-27-2021
			Wonderland	Lin	e 123.0V 121.0	V 229VA 53.0V	Jul 2020		07:36:00 07-27-2021

10.20.2.213/sites?mode=events&site_key=77&site_name=SR70-SR89&interval=30&sort=0

Examples

 Next example is of the 2019 PG&E Power Safety Public Shutoff (PSPS) Home | Inverter Events | System Logs | Site Logs | Sites Configuration

Current Site Status All Sites

Sites With Errors	F :	C	C	Derver 4 Arts	0	D-44	1 1 0	New Site
Site	Firmware	Communication Type	Current Mode	Power (In, Out,		Battery Install Date		cessful Pull
Abrams Lake NB	1.08.72	Cell	Line	121.0V 119.0V 15		-		10-28-2019
brams Lake SB	2.00.01	Cell	Line	122.0V 121.0V 12		-		10-28-2019
Anderson Grade	1.08.72	ISDN	Line	118.0V 117.0V 15		-		10-28-2019
Antlers Bridge	1.08.72	MW	Inverter		28VA 42.6V			10-27-2019
Black Butte	1.08.72	Cell	Line	120.0V 118.0V 17		-		10-28-2019
Bogard	1.08.72	POTS	Line	120.0V 120.0V 18		-		10-28-2019
<u>Bowman Rd</u>	2.00.04	ISDN	Inverter		56VA 44.0V	-		10-27-2019
Buckhorn	2.00.04	ISDN	Line	116.0V 115.0V 10		-		10-28-2019
Cedar Pass	1.08.72	POTS	Line	120.0V 120.0V 12		-		10-28-2019
Central Yreka	1.08.72	ISDN	Line	118.5V 114.0V 11		-		10-28-2019
Collier	1.08.72	ISDN	Line	121.0V 119.0V 20		-		10-28-2019
ottonwood Truck Scales	2.00.04	ISDN	Inverter		56VA 43.2V			10-27-2019
eschutes	1.08.72	ISDN	Inverter	0.0V 120.0V 13	32VA 43.1V		08:08:37	10-27-2019
orris	1.08.72	POTS	Line	126.0V 125.0V 13		-		10-28-2019
oyle	2.00.01	Cell	Line	124.0V 124.0V 17	73VA 36.1V	-	07:24:36	10-28-2019
unsmuir	1.08.72	Cell	Line	119.5V 118.0V 11	18VA 54.9V	-	07:21:35	10-28-2019
ast Riverside	1.08.72	POTS	Inverter	0.0V 120.0V 96	6VA 47.4V		07:12:03	10-28-2019
ELab 1921	2.01.00	POTS	Line	117.0V 116.0V 18	85VA 54.9V	May 2014	07:17:04	10-28-2019
ELab SNMP	2.01.00	POTS	Line	118.0V 117.0V 18	87VA 54.9V	Jan 2010	07:17:00	10-28-2019
ureka Way	1.08.72	ISDN	Line	121.0V 120.0V 25	52VA 55.3V	-	06:51:50	10-28-2019
<u>awndale</u>	1.08.72	MW	Line	121.0V 119.0V 17	78VA 53.4V	-	13:12:30	05-29-2019
redonyer Smt	1.08.72	Cell	Inverter	0.0V 120.0V 19	92VA 42.0V	-	06:12:36	10-28-2019
ibson	2.00.04	ISDN	Line	117.0V 116.0V 19	97VA 56.5V	-	07:19:37	10-28-2019
rass Lake	1.08.72	Cell	Line	122.5V 122.0V 13	34VA 54.8V	-	07:24:35	10-28-2019
artnell	1.08.72	FIBER	Line	121.0V 120.0V 16	68VA 54.5V	-	07:21:35	10-28-2019
atchet Mtn	1.08.72	Cell	Line	122.0V 120.0V 18	80VA 55.8V	-	07:20:36	10-28-2019
lilltop	2.01.00	FIBER	Line	121.0V 120.0V 12	20VA 54.4V	-	07:21:35	10-28-2019
lilltopUPS	2.01.00	FIBER	Line	121.0V 120.0V 12	20VA 54.5V	-	07:21:00	10-28-2019
lilt Sandhouse	2.00.04	ISDN	Line	122.0V 120.0V 13		-		10-28-2019
-SR273	2.00.04	FIBER	Inverter		92VA 42.6V			10-27-2019
5-SR299	2.00.04	FIBER	Line	121.0V 120.0V 18		-		10-28-2019
i-SR44	2.00.04	FIBER	Line	120.5V 119.0V 14		_		10-28-2019
-SR89	1.08.72	ISDN	Line	120.0V 119.0V 14		-		10-28-2019
5-US97	2.00.04	ISDN	Line	119.0V 119.0V 15				10-28-2019
anesville	1.08.72	POTS	Line	121.5V 120.0V 18				10-27-2019
ellys Ferry	2.00.04	ISDN	Line	121.00 119.00 15				10-27-2019
ohnson Grade	1.08.72	POTS	Inverter		32VA 48.1V	-		10-28-2019
	1.08.72	MW	Inverter		40VA 48.1V			10-28-2019
akehead aka Rivd		MVV		122.0V 120.0V 22				10-27-2019
ake Blvd	2.01.00	MVV	Line Line	122.0V 120.0V 22		-		10-28-2019
ake BlvdUPS						-		
assen Park	1.08.72	POTS	Line	124.0V 124.0V 22				10-26-2019
a Moine	1.08.72	MW	Line	116.0V 115.0V 23		-		10-28-2019
ontgomery Creek	1.08.72	POTS	Inverter		56VA 43.0V	-		10-27-2019
lott Rd	1.08.72	ISDN	Inverter	0.0V 120.0V 72		-		05-28-2019
t Hebron	1.08.72	POTS	Line	117.5V 116.0V 11		-		10-28-2019
lorth Hilt	1.08.72	Cell	Line	126.0V 124.0V 13		-		10-28-2019
lorth Red Bluff	1.08.72	ISDN	Line	120.5V 120.0V 0\		-		10-28-2019
lorth Weed	1.08.72	ISDN	Line	119.0V 117.0V 12	28VA 54.7V	-		10-28-2019
DBrien	1.08.72	MW	Inverter	0.0V 120.0V 19	92VA 42.2V		03:37:35	10-27-2019

Power Safety Public

Powered By D2 ITS

Data is stale:

Not in line state: Down for construction:

Awaiting SSH certificate: Event Occurred Last 24Hrs: !

Home Inverter Events System Log	as <u>Site Logs</u>	Sites Configuration			Powered By D2 ITS Data is stale:			
Current Site	Statu	IS			Not in line state:			
All Siles		<u>OBrien</u>	1.08.72	MW	Inverter	0.0V 120.0V 192VA 42.2V		03:37:35 10-27-2019
Sites With Errors		Oregon Mtn	2.00.04	POTS	Line	125.5V 123.0V 184VA 55.4V	-	07:19:16 10-28-2019
Site Abrams Lake NB	Firmware 1.08.72	Perez	1.08.72	MW	Line	117.5V 116.0V 162VA 55.1V	-	07:21:35 10-28-2019
Abrams Lake SB	2.00.01	Pine Grove	1.08.72	MW	Line	120.5V 120.0V 216VA 54.2V	-	07:23:36 10-28-2019
Anderson Grade	1.08.72	Pit River Bridge	1.08.72	MW	Inverter	0.0V 120.0V 252VA 42.0V	Jun 2019	05:01:35 10-27-2019
Antlers Bridge Black Butte	1.08.72 1.08.72	Pollard Flat	2.00.04	ISDN	Line	119.0V 118.0V 177VA 56.0V	-	07:17:37 10-28-2019
Bogard	1.08.72	Red Bluff	1.08.72	ISDN	Line	121.0V 119.0V 119VA 53.3V	-	07:17:35 10-28-2019
Bowman Rd Buekhorn	2.00.04	Riverside Ave	1.08.72	FIBER	Line	119.0V 118.0V 153VA 54.5V	-	07:24:35 10-28-2019
Buckhorn Cedar Pass	1.08.72	Sacramento Hill	1.08.72	MW	Inverter	0.0V 120.0V 216VA 42.3V		04:55:35 10-27-2019
Central Yreka	1.08.72	Salt Creek	1.08.72	ISDN	Inverter	0.0V 120.0V 132VA 45.3V		19:27:37 10-26-2019
Collier Cottonwood Truck Scales	1.08.72 2.00.04	Shasta River Bridge	1.08.72	Cell	Line	119.0V 118.0V 165VA 54.7V	-	07:17:36 10-28-2019
Deschutes	1.08.72	Shingletown	1.08.72	POTS	Line	121.0V 121.0V 205VA 51.8V		18:01:37 10-26-2019
Dorris	1.08.72	Sidehill	1.08.72	ISDN	Inverter	0.0V 120.0V 132VA 42.2V		19:49:32 06-25-2019
<u>! Doyle</u> Dunsmuir	2.00.01 1.08.72		1.08.72	ISDN		118.0V 118.0V 129VA 55.1V		07:20:38 10-28-2019
East Riverside	1.08.72	Sims Road			Line		-	
EELab 1921	2.01.00	<u>Smith Rd</u>	2.00.04	FIBER	Line	121.0V 119.0V 119VA 55.5V	-	07:21:35 10-28-2019
EELab SNMP Eureka Way	2.01.00	Snowman	1.08.72	Cell	Line	119.0V 117.0V 117VA 54.8V	-	07:23:35 10-28-2019
Fawndale	1.08.72	South Bonnyview	2.00.04	FIBER	Line	119.0V 117.0V 152VA 55.5V	-	07:20:35 10-28-2019
Fredonyer Smt	1.08.72	South Weed	1.08.72	ISDN	Line	124.0V 123.0V 123VA 49.3V	-	06:53:39 10-28-2019
Gibson Grass Lake	2.00.04	South Yreka	1.08.72	ISDN	Line	121.5V 120.0V 108VA 56.0V	-	07:04:38 10-28-2019
Hartnell	1.08.72	Spring Garden	1.08.72	POTS	Line	124.5V 125.0V 200VA 56.2V	-	07:24:04 10-28-2019
Hatchet Mtn	1.08.72	<u>SR299-SR89</u>	1.08.72	POTS	Line	117.0V 116.0V 150VA 54.9V	-	06:49:38 10-28-2019
Hilltop HilltopUPS	2.01.00	! <u>SR36-SR44</u>	1.08.72	POTS	Line	125.0V 124.0V 136VA 55.1V	-	21:52:03 10-27-2019
Hilt Sandhouse	2.00.04	SR36-SR89	1.08.72	MW	Inverter	0.0V 120.0V 168VA 47.1V		07:24:37 10-28-2019
15-SR273	2.00.04	SR36-US395	1.08.72	POTS	Inverter	0.0V 120.0V 108VA 47.8V		07:24:36 10-28-2019
<u>15-SR299</u> 15-SR44	2.00.04 2.00.04	SR70-SR89	1.08.72	POTS	Inverter	0.0V 120.0V 120VA 44.8V		02:56:06 10-28-2019
15-SR89	1.08.72	SR70-US395	1.08.72	POTS	Line	118.5V 118.0V 177VA 55.1V	-	07:01:06 10-28-2019
<u>15-US97</u>	2.00.04	Summit Dr	1.08.72	ISDN	Line	120.0V 119.0V 130VA 54.9V	-	06:56:20 10-28-2019
<u>! Janesville</u> ! Jellys Ferry	1.08.72 2.00.04	Sundial Bridge	1.08.72	FIBER	Line	123.0V 121.0V 157VA 54.1V	-	07:21:35 10-28-2019
Johnson Grade	1.08.72	Townhill	1.08.72	POTS	Inverter	0.0V 120.0V 132VA 44.3V	-	04:59:35 10-28-2019
Lakehead	1.08.72	Vina	1.08.72	ISDN	Inverter	0.0V 120.0V 108VA 43.9V		18:02:40 10-27-2019
Lake Blvd Lake BlvdUPS	2.01.00	Vollmers	1.08.72	ISDN	Line	119.0V 117.0V 198VA 54.3V	-	07:13:37 10-28-2019
Lassen Park	1.08.72	Weed Airport	1.08.72	ISDN	Line	121.0V 119.0V 130VA 54.7V	-	07:15:35 10-28-2019
La Moine	1.08.72	Wilcox Rd NB	1.08.72	ISDN	Line	123.0V 122.0V 170VA 55.3V	_	07:14:40 10-28-2019
Montgomery Creek Mott Rd		Wilcox Rd SB	1.08.72	ISDN	Line	123.0V 122.0V 170VA 55.3V		06:40:39 10-28-2019
Mt Hebron	1.08.72						-	00.40.33 10-20-2019
North Hilt	1.00.72	82 Total Site(s) 3 Down Site(s)	19 Error			te(s) 0 Site(s) Need Cert		
<u>North Red Bluff</u> North Weed	1.08.72 1.08.72			Po	wered By D2 ITS	- <u>contributors</u>		
OBrien	1.08.72							

Examples – Error Sites

Home | Inverter Events | System Logs | Site Logs | Sites Configuration

Current Site Status All Sites

Powered By D2 ITS

On Inverter: On Buck/Boost:

Data is stale (>2Hrs):

Down for construction:

Event Occurred Last 24Hrs: !

K	Sites With Errors					New Site
	Site	Current Mode	Power (In, Out, Out, Batt)	Battery Manufacture	Time in Error	Last Successful Pull
	Abrams_Lake	Line	120.0V 119.0V 202VA 54.8V	Jul 2018	-	07:30:35 07-27-2021
	Abrams_Lake_NB	Line	120.0V 118.0V 177VA 53.2V	Apr 2016	-	07:29:36 07-27-2021
	Abrams Lake SB	Line	121.0V 120.0V 144VA 54.6V	Jul 2018	-	07:30:35 07-27-2021



Home | Inverter Events | System Logs | Site Logs | Sites Configuration

Current Site Status All Sites

Powered By D2 ITS

On Inverter:

On Buck/Boost:

Data is stale (>2Hrs):

Down for construction:

Event Occurred Last 24Hrs:

All Sites								New Site
Site	Current Mode	Pov	ver (In, Ou	it, Out, B	att)	Battery Manufacture	Time in Error	Last Successful Pull
Fredonyer_Smt	Line	117.5V	117.0V	163VA	55.0V	Feb 2016	-	11:07:39 05-24-2021
<u>OBrien</u>	Line	121.0V	119.0V	142VA	53.2V	Mar 2012	-	09:22:35 04-29-2020
SR70-SR89	Inverter	0.0V	120.0V	132VA	49.1V	Jun 2019	4 days, 14:36:38	23:57:08 07-22-2021
3 Total Site(s) 2 Dov	vn Site(s) 1 Error	Site(s)	0 Flagged	Site(s)	0 Stale	Site(s) 0 Site(s) Need Cert	t	

Powered By D2 ITS - Contributors

Examples – Event Data (No Recent)

Home | Inverter Events | System Logs | Site Logs | Sites Configuration

Current Site Status All Sites

Powered By D2 ITS

On Inverter:

On Buck/Boost:

Data is stale (>2Hrs):

Down for construction:

Event Occurred Last 24Hrs: !

Sites	With Errors						New Site
	Site	Current Mode	Power (In	, Out, Out, Batt)	Battery Manufacture	Time in Error	Last Successful Pull
Abr	rams Lake	Line	120.0V 119.0	OV 202VA 54.8V	Jul 2018	-	07:30:35 07-27-2021
Abr	rams_Lake_NB	Line	120.0V 118.0	OV 177VA 53.2V	Apr 2016	-	07:29:36 07-27-2021
Abr	rams Lake SB	Line	121.0V 120.0	OV 144VA 54.6V	Jul 2018	-	07:30:35 07-27-2021

Examples – Event Data (No Recent)

Home | Inverter Events | System Logs | Site Logs | Sites Configuration

Abrams Lake NB

Last 30 Days

Edit Site | Archive | Inverter Events | Logs | Power

Powered By D2 ITS

Total Events: 16

Not on Line: 9

Number of alarms: 6

Number of faults: 0

Last 24 Hours | Last 48 Hours | Last 30 Days | Last Year

Date Time	Mode	Alarms	Faults	Data Retrieved Time
07-11-2021 22:06:05	Line	000000000000000	000000000000000	07-11-2021 22:05:06
07-11-2021 22:05:58	Inverter	000000000000000	000000000000000	07-11-2021 22:05:06
07-04-2021 22:56:13	Line	000000000000000	000000000000000	07-04-2021 22:54:36
07-04-2021 22:55:12	Boost1	000000000000000	000000000000000	07-04-2021 22:54:36
07-04-2021 22:55:07	Line	000000000000000	000000000000000	07-04-2021 22:54:36
07-04-2021 22:55:01	Line	100000000000000	000000000000000	07-04-2021 22:54:36
07-04-2021 20:23:53	Inverter	100000000000000	000000000000000	07-04-2021 20:24:36
07-04-2021 20:22:50	Inverter	000000000000000	000000000000000	07-04-2021 20:24:36
06-30-2021 13:54:40	Line	000000000000000	000000000000000	06-30-2021 13:54:35
06-30-2021 13:54:35	Line	100000000000000	000000000000000	06-30-2021 13:54:35
06-30-2021 13:54:30	Inverter	100000000000000	000000000000000	06-30-2021 13:54:35
06-30-2021 13:50:39	Inverter	10000001000000	000000000000000	06-30-2021 13:49:36
06-30-2021 13:49:37	Inverter	00000001000000	000000000000000	06-30-2021 13:49:36
06-30-2021 13:49:36	Inverter	000000000000000	000000000000000	06-30-2021 13:49:36
06-30-2021 10:47:02	Line	000000000000000	000000000000000	06-30-2021 10:49:36
06-30-2021 10:46:56	Inverter	000000000000000	000000000000000	06-30-2021 10:49:36

Powered By D2 ITS - Contributors

Last 30 Days

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Examples – Event Data (Alarms)

Home | Inverter Events | System Logs | Site Logs | Sites Configuration

Abrams Lake NB

Last 30 Days

Edit Site | Archive | Inverter Events | Logs | Power

Powered By D2 ITS

Total Events: 16

Not on Line: 9

Number of alarms: 6

Number of faults: 0

Last 24 Hours	Last 48 Hours	Last 30 Days	Last Year
---------------	---------------	--------------	-----------

Date Time	Mode	Alarms	Faults	Data Retrieved Time
07-11-2021 22:06:05	Line	000000000000000000000000000000000000000	000000000000000000000000000000000000000	07-11-2021 22:05:06
07-11-2021 22:05:58	Inverter	000000000000000	000000000000000	07-11-2021 22:05:06
07-04-2021 22:56:13	Line	000000000000000	0000000000000000	07-04-2021 22:54:36
07-04-2021 22:55:12	Boost1	000000000000000	0000000000000000	07-04-2021 22:54:36
07-04-2021 22:55:07	Line	000000000000000	0000000000000000	07-04-2021 22:54:36
07-04-2021 22:55:01	Line	100000000000000	000000000000000	07-04-2021 22:54:36
07-04-2021 20:23:53	Inverter	100000000000000	000000000000000	07-04-2021 20:24:36
07-04-2021 20:22:50	Inverter	000000000000000	0000000000000000	07-04-2021 20:24:36
06-30-2021 13:54:40	Line	000000000000000	0000000000000000	06-30-2021 13:54:35
06-30-2021 13:54:35	Line	100000000000000	000000000000000	06-30-2021 13:54:35
06-30-2021 13:54:30	Inverter	100000000000000	000000000000000	06-30-2021 13:54:35
06-30-2021 13:50:39	Inverter	10000001000000	000000000000000	06-30-2021 13:49:36
06-30-2021 13:49:37	Inverter	00000001000000	00000000000000000	06-30-2021 13:49:36
06-30-2021 13:49:36	Inverter	000000 ['Power Outage', 'Ir	nput Frequency Out of Range']	06-30-2021 13:49:36
06-30-2021 10:47:02	Line	000000000000000	000000000000000	06-30-2021 10:49:36
06-30-2021 10:46:56	Inverter	000000000000000	000000000000000	06-30-2021 10:49:36

Powered By D2 ITS - Contributors

Examples – Event Data (Recent)

	North Hilt	Line	123.0V 121.0V 157VA 54.2V	Sep 2012	-	10:48:36 07-27-2021
	North Mountain Gate	Line	124.0V 122.0V 183VA 53.1V	Jul 2020	-	10:47:00 07-27-2021
	North Red Bluff	Line	123.0V 121.0V 181VA 52.4V	Sep 2012	-	10:29:39 07-27-2021
	North_Weed	Line	123.0V 122.0V 134VA 54.1V	Apr 2013	-	10:48:38 07-27-2021
	<u>OBrien</u>	Line	121.0V 119.0V 142VA 53.2V	Mar 2012	-	09:22:35 04-29-2020
<	<u>I Oregon_Mtn</u>	Line	119.0V 117.0V 198VA 53.0V	Jan 2017	-	10:49:16 07-27-2021
	Perez	Line	119.0V 117.0V 163VA 52.9V	Sep 2012	-	10:46:35 07-27-2021
	Pine Grove	Line	121 0V 119 0V 226VA 36 2V	lul 2018	-	10:49:06 07-27-2021

Home | Inverter Events | System Logs | Site Logs | Sites Configuration

Oregon Mtn Last 24 Hours

Edit Site | Archive | Inverter Events | Logs | Power

Total Events: 64

Not on Line: 42

Number of alarms: 11

Number of faults: 0

Last 24 Hours | Last 48 Hours | Last 30 Days | Last Year

Ear one Hanne Interer Erens Eog				1
Date Time	Mode	Alarms	Faults	Data Retrieved Time
07-27-2021 10:27:05	Line	000000000000000	000000000000000	07-27-2021 10:34:03
07-27-2021 10:26:53	Inverter	000000000000000	000000000000000	07-27-2021 10:34:03
07-27-2021 10:26:53	Inverter	00000001000000	000000000000000	07-27-2021 10:34:03
07-27-2021 08:40:07	Line	000000000000000	000000000000000	07-27-2021 08:49:08
07-27-2021 08:39:54	Inverter	000000000000000	000000000000000	07-27-2021 08:49:08
07-27-2021 08:39:54	Inverter	00000001000000	000000000000000	07-27-2021 08:49:08
07-27-2021 08:22:11	Line	0000000000000000	000000000000000000000000000000000000000	07-27-2021 08:34:09
07-27-2021 08:21:59	Inverter	0000000 ['Input Frequency	Out of Range'] 000000000	07-27-2021 08:34:09
07-27-2021 08:21:58	Inverter	000000000000000	0000000000000000	07-27-2021 08:34:09
07-27-2021 06:43:14	Line	000000000000000	000000000000000	07-27-2021 06:49:13
07-27-2021 06:43:08	Line	000000000000000	000000000000000	07-27-2021 06:49:13
07-27-2021 06:43:08	Inverter	000000000000000	000000000000000	07-27-2021 06:49:13
07-27-2021 06:43:01	Inverter	000000000000000	000000000000000	07-27-2021 06:49:13
07-27-2021 06:25:25	Line	000000000000000	000000000000000	07-27-2021 06:34:09
07-27-2021 06:25:18	Line	000000000000000	000000000000000	07-27-2021 06:34:09
07-27-2021 06:25:18	Inverter	000000000000000	000000000000000	07-27-2021 06:34:09
07-27-2021 06:25:12	Inverter	000000000000000	000000000000000	07-27-2021 06:34:09
07-27-2021 04:26:12	Line	000000000000000	000000000000000	07-27-2021 04:35:15
07-27-2021 04:26:05	Line	000000000000000	000000000000000	07-27-2021 04:35:15
07-27-2021 04:26:05	Inverter	000000000000000	000000000000000	07-27-2021 04:35:15
07-27-2021 04:25:59	Inverter	000000000000000	000000000000000	07-27-2021 04:35:15
07-27-2021 02:42:48	Line	000000000000000	000000000000000	07-27-2021 02:49:08
07-27-2021 02:42:42	Line	000000000000000	000000000000000	07-27-2021 02:49:08
07-27-2021 02:42:42	Inverter	000000000000000	000000000000000	07-27-2021 02:49:08
07-27-2021 02:42:35	Inverter	000000000000000	000000000000000	07-27-2021 02:49:08
07-27-2021 01:17:48	Line	000000000000000	000000000000000	07-27-2021 01:19:13
07-27-2021 01:17:41	Inverter	000000000000000	000000000000000	07-27-2021 01:19:13
07-27-2021 00:24:02	Line	000000000000000	000000000000000	07-27-2021 00:34:10
07-27-2021 00:23:55	Inverter	000000000000000	000000000000000	07-27-2021 00:34:10
07-27-2021 00:23:55	Boost1	000000000000000	000000000000000	07-27-2021 00:34:10
07-27-2021 00:23:55	Line	000000000000000	000000000000000	07-27-2021 00:34:10
07-27-2021 00:23:48	Inverter	000000000000000	000000000000000	07-27-2021 00:34:10
07-26-2021 22:22:53	Line	000000000000000	000000000000000	07-26-2021 22:34:15

Last 24 Hrs.

Examples – Event Data (No Power 4+ Days)

	<u></u>								· · · · · · · · · · · · · · · · · · ·
	SR36-SR44	Line	125.0V	124.0V	223VA 52	.9V	Apr 2011	-	09:52:45 07-27-2021
	SR36-SR89	Line	121.0V	120.0V	192VA 53	.2V	Apr 2011	-	10:49:36 07-27-2021
	SR36 US395	Line	125.0V	125.0V	112VA 52	.9V	Aug 2010	-	10:49:36 07-27-2021
Q	SR70-SR89	Inverter	0.0V	120.0V	132VA 49	.1V	Jun 2019	4 days, 17:54:16	23:57:08 07-22-2021
	<u>SR70-US395</u>	Line	122.5V	122.0V	146VA 52	.7V	Jan 2011	-	10:46:05 07-27-2021
	<u>SR70-US395</u> Summit_Dr	Line Line	122.5V 123.0V		146VA 52 158VA 52		Jan 2011 Mar 2014	-	10:46:05 07-27-2021 09:55:38 07-27-2021

SR70-SR89

Last 30 Days

Edit Site | Archive | Inverter Events | Logs | Power

Total Events: 38 Not on Line: 21

Number of alarms: 1

Number of faults: 0

Last 24 Hours | Last 48 Hours | Last 30 Days | Last Year

	Date Time	Mode	Alarms	Faults	Data Retrieved Time
	07-22-2021 18:05:13	Inverter	000000000000000	000000000000000	07-22-2021 18:56:15
	07-22-2021 17:56:13	Line	000000000000000	000000000000000	07-22-2021 18:56:15
	07-22-2021 17:56:07	Boost1	000000000000000	000000000000000	07-22-2021 20:56:05
	07-22-2021 17:56:07	Inverter	000000000000000	000000000000000	07-22-2021 18:56:15
	07-22-2021 16:54:50	Line	000000000000000	0000000000000000	07-22-2021 20:56:05
	07-22-2021 16:54:43	Inverter	000000000000000	0000000000000000	07-22-2021 20:56:05
	07-22-2021 16:53:22	Line	000000000000000	000000000000000	07-22-2021 20:56:05
	07-22-2021 16:53:15	Inverter	000000000000000	000000000000000	07-22-2021 20:56:05
	07-22-2021 12:30:46	Line	000000000000000	000000000000000	07-22-2021 12:56:05
	07-22-2021 12:30:39	Inverter	000000000000000	000000000000000	07-22-2021 12:56:05
	07-21-2021 16:41:45	Line	000000000000000	000000000000000	07-21-2021 16:56:05
	07-21-2021 16:41:38	Inverter	000000000000000	000000000000000	07-21-2021 16:56:05
	07-21-2021 16:39:10	Line	000000000000000	000000000000000	07-21-2021 16:56:05
R36-	07-21-2021 16:10:09	Inverter	000000000000000	000000000000000	07-21-2021 16:56:05
R36-	07-21-2021 15:34:11	Line	000000000000000	000000000000000	07-21-2021 15:56:04
R36	07-21-2021 15:34:04	Inverter	000000000000000	000000000000000	07-21-2021 15:56:04
	07-19-2021 18:11:44	Line	000000000000000	000000000000000	07-19-2021 18:57:10
R70-	07-19-2021 18:11:44	Boost1	000000000000000	000000000000000	07-19-2021 18:57:10
R70-	07-19-2021 18:04:03	Line	000000000000000	000000000000000	07-19-2021 18:57:10
umm	07-19-2021 14:38:31	Inverter	000000000000000	000000000000000	07-19-2021 14:56:36
	07-17-2021 12:20:20	Line	000000000000000	000000000000000	07-17-2021 12:57:05
	07-17-2021 12:20:13	Inverter	000000000000000	000000000000000	07-17-2021 12:57:05
	07-16-2021 14:14:09	Line	000000000000000	000000000000000	07-16-2021 14:56:11
	07-16-2021 14:14:03	Inverter	000000000000000	000000000000000	07-16-2021 14:56:11
	07-14-2021 14:03:17	Line	000000000000000	000000000000000	07-14-2021 14:56:05
	07-14-2021 14:03:10	Inverter	000000000000000	000000000000000	07-14-2021 14:56:05
	07-14-2021 13:19:52	Line	000000000000000	000000000000000	07-14-2021 13:56:05
	07-14-2021 13:19:47	Inverter	00000001000000	000000000000000	07-14-2021 13:56:05
	07-14-2021 13:19:47	Inverter	000000000000000	000000000000000	07-14-2021 13:56:05
	07-14-2021 11:01:43	Inverter	000000000000000	000000000000000	07-14-2021 11:56:03
	07-13-2021 12:15:34	Line	000000000000000	000000000000000	07-13-2021 12:57:11
	07-13-2021 12:15:27	Inverter	000000000000000	000000000000000	07-13-2021 12:57:11
	07-09-2021 12:15:33	Line	000000000000000	000000000000000	07-09-2021 12:57:01
	07-09-2021 12:15:27	Inverter	000000000000000	000000000000000	07-09-2021 12:57:01
	07-03-2021 12:15:26	Line	000000000000000	000000000000000	07-03-2021 12:56:04
	07-03-2021 12:15:19	Inverter	000000000000000	000000000000000	07-03-2021 12:56:04
	06-30-2021 12:15:26	Line	000000000000000	000000000000000	06-30-2021 12:56:04
	06-30-2021 12:15:19	Inverter	000000000000000	000000000000000000000000000000000000000	06-30-2021 12:56:04

7-2021 7-2021 7-2021 2-2021 7-2021 7-2021

Powered By D2 ITS - Contributors

Home | Inverter Events | System Logs | Site Logs | Sites Configuration

Abrams Lake NB

Last 30 Days

Edit Site | Archive | Inverter Events | Logs | Power

Date Time	Mode	
07-11-2021 22:06:05	Line	000
07-11-2021 22:05:58	Inverter	000
07-04-2021 22:56:13	Line	000
07-04-2021 22:55:12	Boost1	000

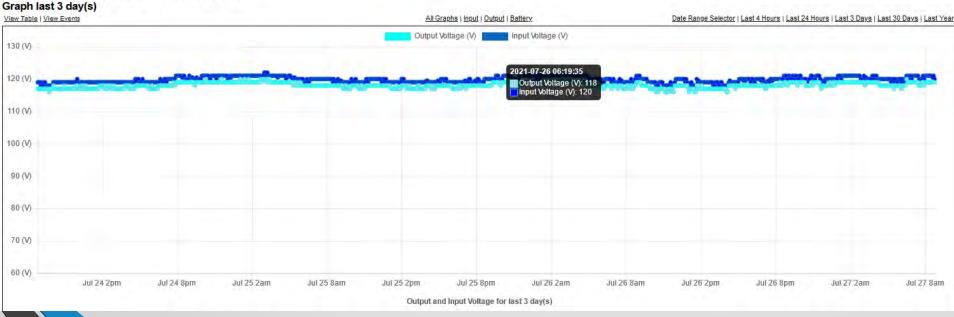
Home | Inverter Events | System Logs | Site Logs | Sites Configuration

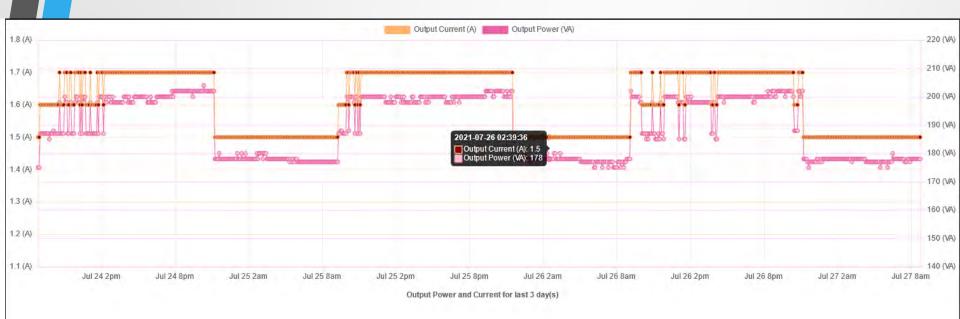
Abrams Lake NB Last 30 Days

Home | Inverter Events | System Logs | Site Logs | Sites Configuration

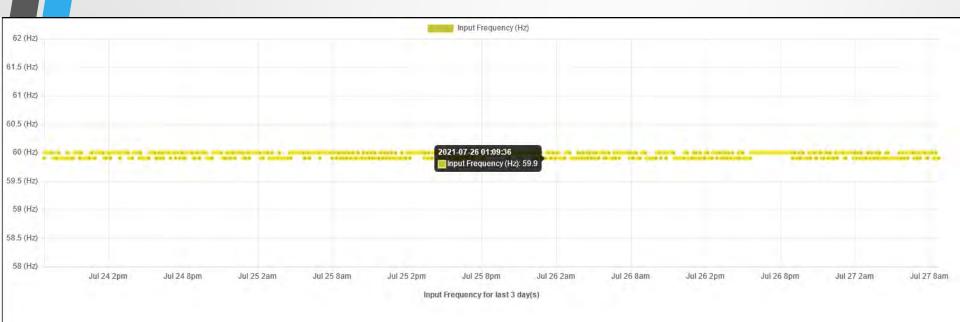
Fowered By D2 ITS

Abrams Lake NB Power Stats

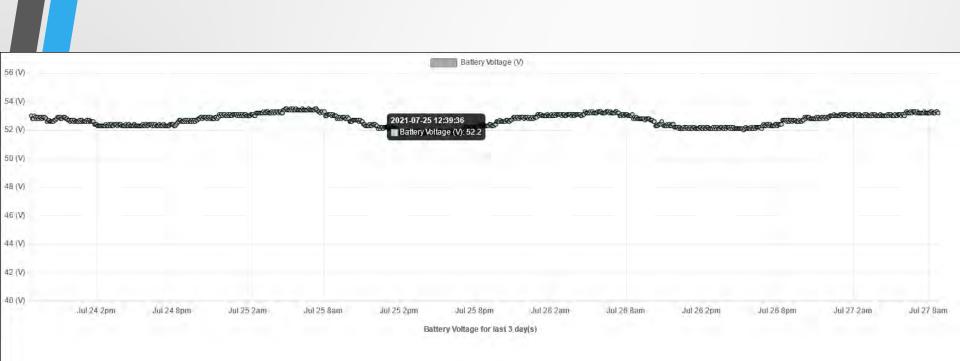




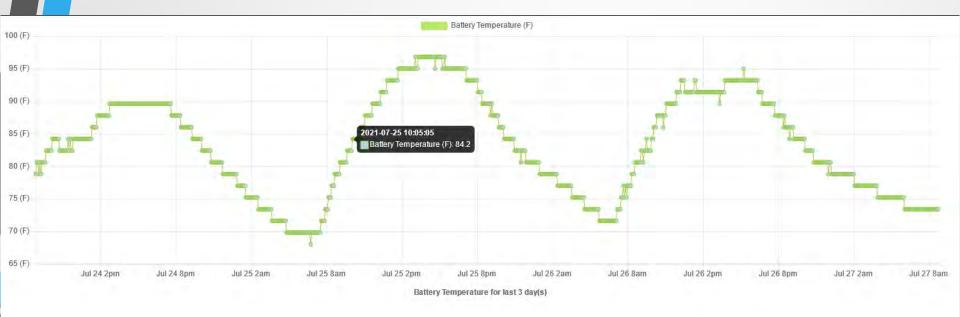
132



133



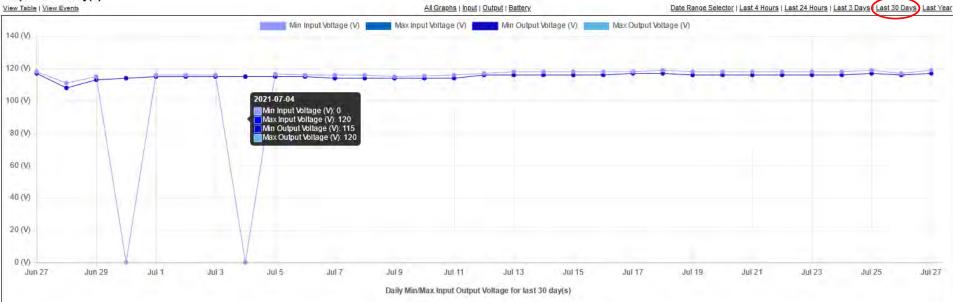






Greater then 3 days only shows Min/Max per day

Graph last 30 day(s)



Abrams Lake NB Power Stats

Graph last 30 day(s)

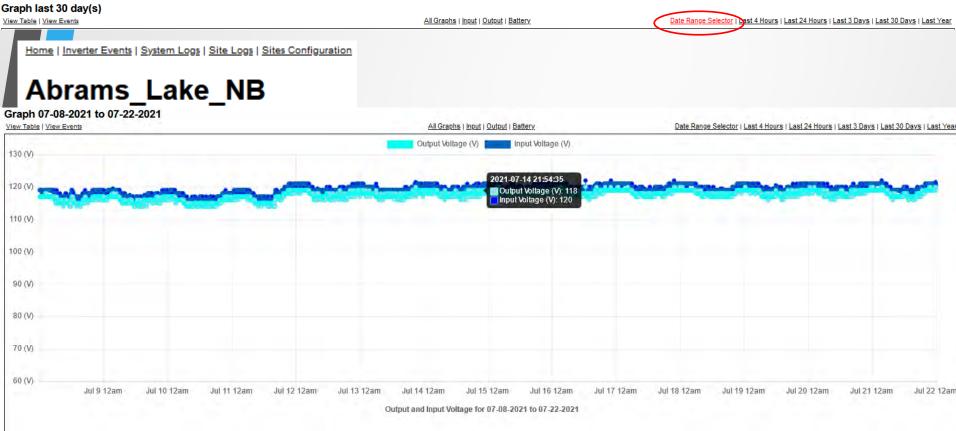
All Graphs | Input | Output | Battery

Date Range Selector | Dast 4 Hours | Last 24 Hours | Last 3 Days | Last 30 Days | Last Year

Home | Inverter Events | System Logs | Site Logs | Sites Configuration

Abrams_Lake_NB Date Range Selection				
Select Start Date:	mm / dd / уууу			
Select End Date:	mm / dd / уууу			
Table	Graph			
Back				

Abrams Lake NB Power Stats

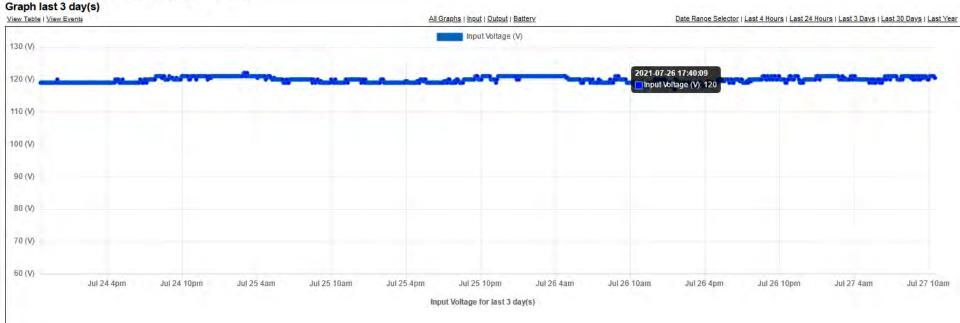




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All Graphs Input Output | Battery

Abrams Lake NB Power Stats





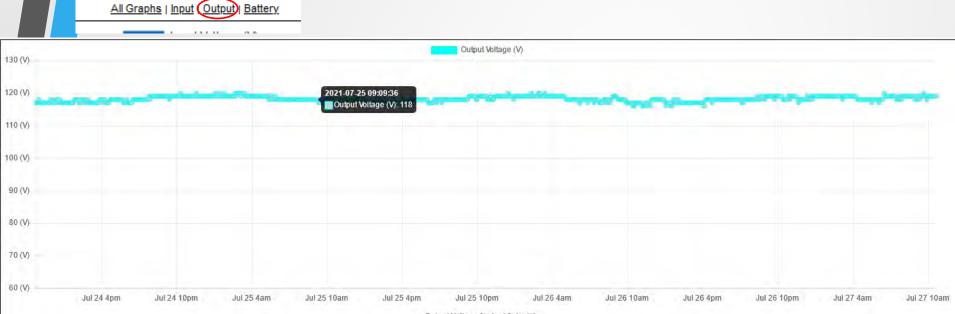
All Graphs Input Output | Battery

Abrams Lake NB Power Stats



Input Frequency for last 3 day(s)

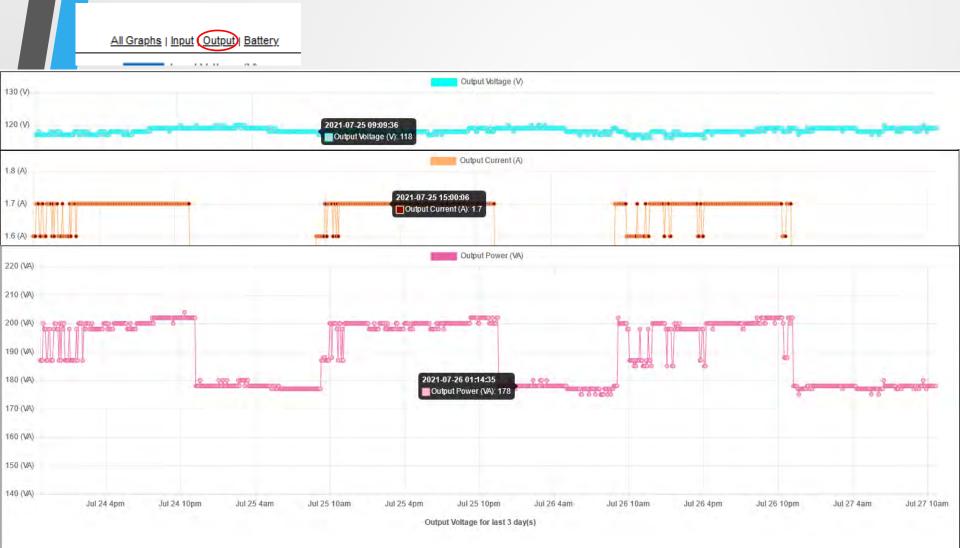




Output Voltage for last 3 day(s)

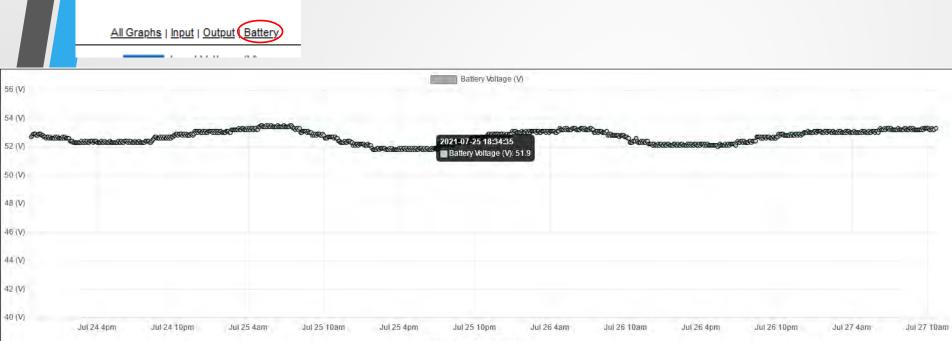








a. a.



Battery Voltage for last 3 day(s)



Battery Temperature for last 3 day(s)

Abrams Lake NB Power Stats

Graph last 3 day(s)

View Table View Events

Abrams Lake NB Power Stats

Table last 3 day(s)

CSV Download Power Graphic	al			Date Range Sele	ctor Last 4 Hours	s Last 24 Hours	Last 3 Days Last 30	<u>Days Last Year</u>
Date Time	Input Voltage (V)	Input Frequency (Hz)	Output Voltage (V)	Output Current (A)	Output Power (VA)	Battery Voltage (V)	Battery Temperature (°C)	Mode
2021-07-27 10:39:36	121.0	59.9	119.0	1.5	178	53.3	23	Line
2021-07-27 10:30:06	120.5	59.9	119.0	1.5	178	53.2	23	Line
2021-07-27 10:24:36	121.0	59.9	119.0	1.5	178	53.2	23	Line
2021-07-27 10:19:35	121.0	59.9	119.0	1.5	178	53.3	23	Line
2021-07-27 10:14:36	121.0	59.9	119.0	1.5	178	53.2	23	Line
2021-07-27 10:09:36	121.0	60.0	119.0	1.5	178	53.2	23	Line
2021-07-27 10:04:35	121.0	59.9	119.0	1.5	178	53.3	23	Line
2021-07-27 09:59:36	120.0	60.0	119.0	1.5	178	53.3	23	Line
2021-07-27 09:54:35	120.0	60.0	118.0	1.5	177	53.3	23	Line
2021-07-27 09:49:36	120.5	60.0	119.0	1.5	178	53.3	23	Line
2021-07-27 09:45:06	121.0	59.9	119.0	1.5	178	53.3	23	Line
2021-07-27 09:39:35	121.0	59.9	120.0	1.5	180	53.2	23	Line
2021-07-27 09:34:37	120.5	59.9	119.0	1.5	178	53.3	23	Line
2021-07-27 09:29:36	121.0	59.9	119.0	1.5	178	53.2	23	Line
2021-07-27 09:24:35	121.0	59.9	119.0	1.5	178	53.2	23	Line
2021-07-27 09:19:36	120.0	59.9	118.0	1.5	177	53.2	23	Line
2021-07-27 09:14:35	121.0	59.9	119.0	1.5	178	53.2	23	Line
2021-07-27 09:09:36	120.0	59.9	118.0	1.5	177	53.2	23	Line
2021-07-27 09:04:36	121.0	60.0	119.0	1.5	178	53.2	23	Line
2021-07-27 08:59:35	121.0	59.9	119.0	1.5	178	53.2	23	Line
2021-07-27 08:54:36	120.0	59.9	118.0	1.5	177	53.2	23	Line

Abrams Lake NB Power Stats

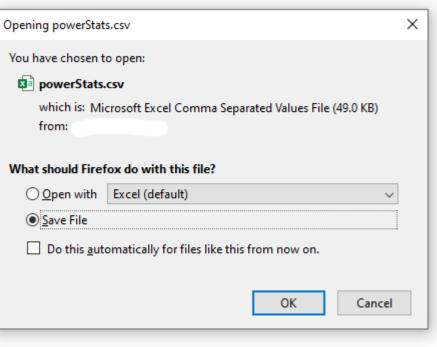
Graph last 3 day(s)

View Table View Events

Abrams Lake NB Power Stats

Table last 3 day(s) CSV Download Power Graphical

Date Time	Input Voltage (V)	Input Frequency (Hz)	Output Voltage (V)
2021-07-27 10:39:36	121.0	59.9	119.0
2021 07 27 10:20:06	120 E	50.0	110.0



Home | Inverter Events | System Logs | Site Logs | Sites Configuration

				Total Events, Jo
SR70-SR89				Not on Line: 21
SK/0-SK09				Number of alarms: 1
Last 30 Days				Number of faults: 0
Edit Site Archive Inverter Events Lo	as Power		Last 24 Hours	s <u>Last 48 Hours</u> <u>Last 30 Days</u> <u>Last Year</u>
Date Time	Mode	Alarms	Faults	Data Retrieved Time
07-22-2021 18:05:13	Inverter	000000000000000000000000000000000000000	000000000000000000000000000000000000000	07-22-2021 18:56:15
07-22-2021 17:56:13	Line	000000000000000000000000000000000000000	000000000000000	07-22-2021 18:56:15
07-22-2021 17:56:07	Boost1	000000000000000000000000000000000000000	000000000000000	07-22-2021 20:56:05
07-22-2021 17:56:07	Inverter	0000000000000000	000000000000000	07-22-2021 18:56:15
07-22-2021 16:54:50	Line	000000000000000	000000000000000	07-22-2021 20:56:05
07-22-2021 16:54:43	Inverter	0000000000000000	00000000000000000	07-22-2021 20:56:05

Home | Inverter Events | System Logs | Site Logs | Sites Configuration

SR70-SR89 Power Stats

No Data Available for the last last 3 day(s)

Date Range Selector | Last 4 Hours | Last 24 Hours | Last 3 Days | Last 30 Days | Last Year

All Graphs | Input | Output | Battery

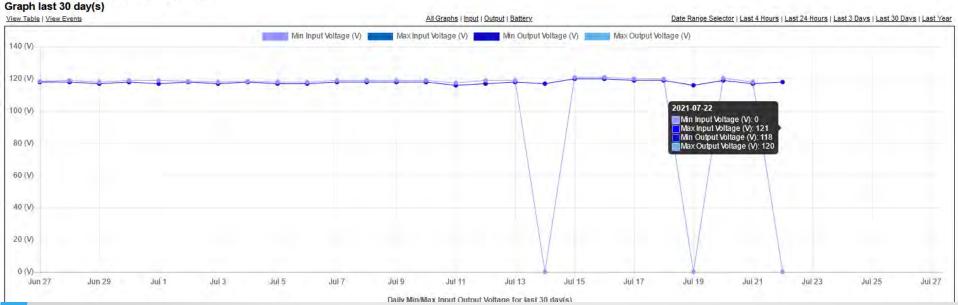
View Table | View Events

Script complete time	0.82808804512
SQL retrieval time	0.827903985977
Total Data Points	1

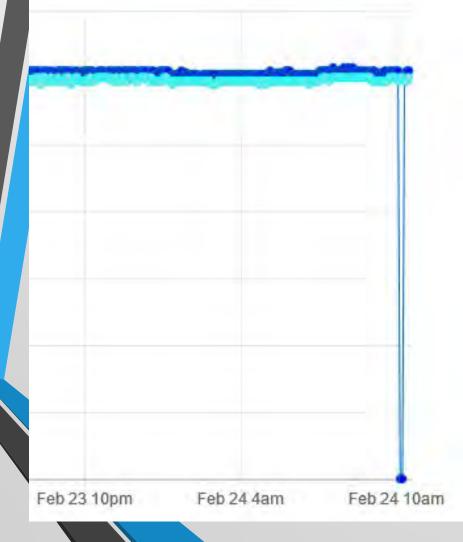
Powered By D2 ITS - Contributors

Powered By D2 ITS Total Events: 38

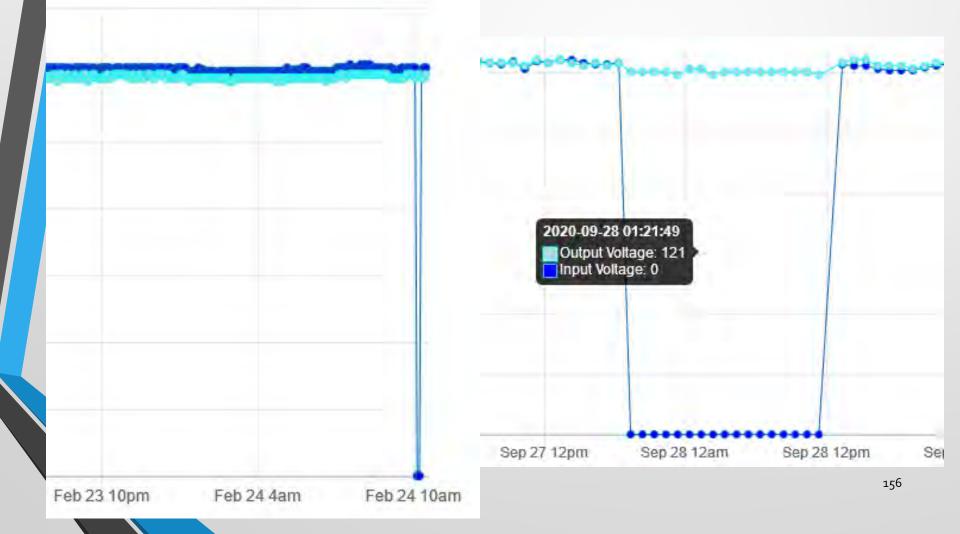
SR70-SR89 Power Stats



 Graph page of a site running off battery backup with no input power



ng off battery backup with no



Examples – Inverter Events

Home (Inverter Events) System Logs | Site Logs | Sites Configuration

Inverter Events

All Sites				
Filename	Size	Damed		
Abrams Lake NB events.txt	2192 Bytes 🛛 🥎	2021-07-27 07:44:16		
Abrams Lake SB events.txt	2192 Bytes	2021-07-27 07:45:14		
Abrams Lake events.txt	2192 Bytes	2021-07-27 07:45:18		
Anderson_Grade_events.txt	2192 Bytes	2021-07-27 07:46:40		
Antlers_Bridge_events.txt	2192 Bytes	2021-07-27 07:45:14		
Black_Butte_events.txt	2192 Bytes	2021-07-01		
Bogard_events.txt	560 Bytes	2021-07-27 07:47:39		
Bowman_Rd_events.txt	1389 Bytes	2021-07-27 06:57:32		
Buckhorn_events.txt	1259 Bytes	2021-07-27 07:39:34		
Cedar_Pass_events.txt	1234 Bytes	2021-07-27 07:04:03		
Central Yreka events.txt	1150 Bytes	2021-07-27 07:36:33		
Collier_events.txt	2192 Bytes	2021-07-27 07:08:28		
Cottonwood Truck Scales events.txt	1328 Bytes	2021-07-27 07:34:32		
Deschutes_events.txt	1401 Bytes	2021-07-27 07:08:32		
Dorris_events.txt	815 Bytes	2021-07-27 07:39:57		
Doyle_events.txt	2192 Bytes	2021-07-27 07:44:23		
Dunsmuir_events.txt	1229 Bytes	2021-07-27 07:46:34		
EELab_1921_events.txt	890 Bytes	2021-07-27 07:46:30		
East_Riverside_events.txt	2192 Bytes	2021-07-27 07:11:58		
Eureka Way events.txt	2192 Bytes	2021-07-27 06:51:36		
Fawndale_events.txt	2192 Bytes	2020-10-06 13:47:12		
Fredonyer_Smt_events.txt	2191 Bytes	2021-05-24 11:07:16		
00k	4040 0.4	0004 07 07 07 04 00		

Complete Download of site events

Partial Download of site events

Examples – Inverter Events

Home | Inverter Events | System Logs | Site Logs | Sites Configuration

Inverter Events

All Sites				
Filename	Size	Last Modified		
Abrams_Lake_NB_events.txt	2192 Bytes	2021-07-27 07:44:16		
Abrams_Lake_SB_events.txt	2192 Bytes	2021-07-27 07:45:14		
Abrams Lake events.txt	2192 Bytes	2021-07-27 07:45:18		
Anderson_Grade_events.txt	2192 Bytes	2021-07-27 07:46:40		
Antlers Bridge events.txt	2192 Bytes	2021-07-27 07:45:14		
Black_Butte_events.txt	2192 Bytes	2021-07-27 07:37:16		
Bogard_events.txt	560 Bytes	2021-07-27 07:47:39		
Bowman_Rd_events.txt	1389 Bytes	2021-07-27 06:57:32		
Buckhorn_events.txt	1259 Bytes	2021-07-27 07:39:34		
Cedar_Pass_events.txt	1234 Bytes	2021-07-27 07:04:03		
Central Yreka events.txt	1150 Bytes	2021-07-27 07:36:33		
Collier_events.txt	2192 Bytes	2021-07-27 07:08:28		
Cottonwood Truck Scales events.txt	1328 Bytes	2021-07-27 07:34:32		
Deschutes_events.txt	1401 Bytes	2021-07-27 07:08:32		
Dorris_events.txt	815 Bytes	2021-07-27 07:39:57		
Doyle_events.txt	2192 Bytes	2021-07-27 07:44:23		
Dunsmuir_events.txt	1229 Bytes	2021-07-27 07:46:34		
EELab_1921_events.txt	890 Bytes	2021-07-27 07:46:30		
East_Riverside_events.txt	2192 Bytes	2021-07-27 07:11:58		
Eureka_Way_events.txt	2192 Bytes	2021-07-27 06:51:36		
Fawndale_events.txt	2192 Bytes	2020-10-06 13:47:12		
Fredonyer_Smt_events.txt	2191 Bytes	2021-05-24 11:07:16		
Ciberra and the	4040 D.4	0004 07 07 07:04:00		

Exam

Home | Inverter Events | System Logs | Site L

Inverter Events All Sites

Filename
Abrams Lake NB events.txt
Abrams_Lake_SB_events.txt
Abrams Lake events.txt
Anderson_Grade_events.txt
Antlers Bridge events.txt
Black Butte events.txt
Bogard_events.txt
Bowman_Rd_events.txt
Buckhorn_events.txt
Cedar Pass events.txt
Central Yreka events.txt
Collier_events.txt
Cottonwood Truck Scales events.tx
Deschutes_events.txt
Dorris_events.txt
Doyle_events.txt
Dunsmuir_events.txt
EELab_1921_events.txt
East_Riverside_events.txt
Eureka_Way_events.txt
Fawndale_events.txt
Fredonyer_Smt_events.txt

Home | Inverter Events | System Logs | Site Logs | Sites Configuration

[0 - Main Menu] [2 - Input / Output Values] Input: 121.0V 59.9Hz Output: 119.0V 1.5A 178VA Battery: 53.2V 23Deg C

*clock=21-07-27 07:51:41

[0 - Main Menu] [1 - Unit Specification] Model: FXM1100 Input: 120V 60Hz Output: 120V 1100VA Battery: 48V Software: V2.01.00

Back

*event001=21-07-11 22:06:05 0000000000000000, 00000000000000, 001 *event002=21-07-11 22:05:58 0000000000000000, 00000000000000, 006 *event003=21-07-04 22:56:13 0000000000000000, 00000000000000, 001 *event004=21-07-04 22:55:12 0000000000000000, 00000000000000, 003 *event005=21-07-04 22:55:07 0000000000000000, 00000000000000, 001 *event006=21-07-04 22:55:01 1000000000000000, 00000000000000, 001 *event007=21-07-04 20:23:53 1000000000000000. 000000000000000. 006 *event008=21-07-04 20:22:50 0000000000000000, 00000000000000, 006 *event010=21-06-30 13:54:35 1000000000000000, 00000000000000, 001 *event011=21-06-30 13:54:30 1000000000000000, 00000000000000, 006 *event012=21-06-30 13:50:39 1000000010000000, 000000000000000, 006 *event013=21-06-30 13:49:37 000000010000000, 000000000000000, 006 *event014=21-06-30 13:49:36 0000000000000000, 00000000000000, 006 *event015=21-06-30 10:47:02 0000000000000000, 00000000000000, 001 *event016=21-06-30 10:46:56 0000000000000000, 00000000000000, 006 *event017=21-06-24 14:00:45 0000000000000000, 00000000000000, 001 *event018=21-06-24 14:00:38 0000000000000000, 00000000000000, 006 *event019=21-06-22 18:37:29 0000000000000000, 00000000000000, 001 *event020=21-06-22 18:37:28 0000000000000000, 00000000000000, 003 *event021=21-06-14 18:02:09 0000000000000000, 00000000000000, 001 *event022=21-06-14 18:02:03 1000000000000000, 00000000000000, 001 *event023=21-06-14 17:53:33 1000000000000000, 000000000000000, 006 *event024=21-06-14 17:52:30 0000000000000000, 00000000000000, 006 *event025=21-06-09 00:49:06 000000000000000, 00000000000000, 001

ents

Exam

Home | Inverter Events | System Logs | Site L

Inverter Events All Sites

A II C	1163
	Filename
Abran	<u>ns Lake NB events.txt</u>
Abran	ns_Lake_SB_events.txt
Abran	n <u>s_Lake_events.txt</u>
Ander	<u>son Grade events.txt</u>
Antler	<u>s_Bridge_events.txt</u>
Black	Butte_events.txt
Bogar	rd_events.txt
Bown	nan Rd_events.txt
Buckh	<u>iorn_events.txt</u>
Ceda	r <u>Pass_events.txt</u>
Centra	al_Yreka_events.txt
Collie	r_events.txt
Cottor	nwood Truck Scales events.tx
Desc	hutes_events.txt
Dorris	events.txt
Doyle	events.txt
Duns	muir_events.txt
EELa	b <u>1921_events.txt</u>
East	Riverside_events.txt
Eurek	a Way events.txt
Fawn	dale_events.txt
Fredo	nyer_Smt_events.txt

[0 - Main Menu] [2 - Input / Output Values] Input: 121.0V 59.9Hz Output: 119.0V 1.5A 178VA Battery: 53.2V 23Deg C

Home | Inverter Events | System Logs | Site Logs | Sites Configuration

*clock=21-07-27 07:51:41

[0 - Main Menu] [1 - Unit Specification] Model: FXM1100 Input: 120V 60Hz Output: 120V 1100VA Battery: 48V Software: V2.01.00

*event006=21-07-04 22:55:01 100000000000000, 0 *event012=21-06-30 13:50:39 1000000010000000, 0 *event013=21-06-30 13:49:37 0000000010000000.0 *event015=21-06-30 10:47:02 0000000000000000, 0 *event018=21-06-24 14:00:38 0000000000000000, 0 *event019=21-06-22 18:37:29 0000000000000000, 0 *event023=21-06-14 17:53:33 1000000000000000, 0 *event025=21-06-09 00:49:06 0000000000000000, 00000000000000, 001

ents

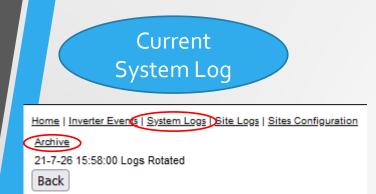
Home Inverter Events System Logs Site Logs Sites Configuration
[0 - Main Menu]
[2 - Input / Output Values]
Input: 122.0V 59.9Hz
Output: 122.0V 1.6A 195VA
Battery: 53.2V 16Deg C
*clock=07-27-21 07:47:28
[0 - Main Menu]
[1 - Unit Specification]
Model: FXM1100
Input: 120V 60Hz
Output: 120V 1100VA
Battery: 48V
Software: V1.08.72
*event001=07-24-21 21:53:07 0000000000000000, 00000000000000, 001

*event002=07-24-21 21:53:00 0000000000000000. 00000000000000. 006 *event003=07-22-21 05:03:46 0000000000000000, 00000000000000, 001 *event004=07-22-21 05:03:46 0000000000000000, 00000000000000, 003 *event005=07-19-21 12:06:08 0000000000000000, 00000000000000, 001 *event006=07-19-21 12:06:01 0000000000000000, 00000000000000, 006 *event007=07-19-21 12:05:57 00000

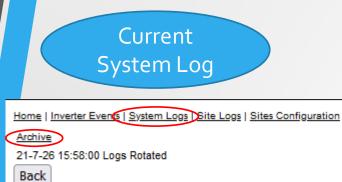
Back

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Examples – System Logs



Examples – S





Site Logs

Current		
Filename	Size	Last Modified
<u>system01.log</u>	30 Bytes	2021-07-01 15:58:00
<u>system02.log</u>	30 Bytes	2021-07-02 15:58:00
<u>system03.log</u>	30 Bytes	2021-07-03 15:58:00
<u>system04.log</u>	30 Bytes	2021-07-04 15:58:00
<u>system05.log</u>	30 Bytes	2021-07-05 15:58:00
<u>system06.log</u>	30 Bytes	2021-07-06 15:58:00
<u>system07.log</u>	30 Bytes	2021-07-07 15:58:00
<u>system08.log</u>	30 Bytes	2021-07-08 15:58:00
<u>system09.log</u>	30 Bytes	2021-07-09 15:58:00
<u>system10.log</u>	30 Bytes	2021-07-10 15:58:00
<u>system11.log</u>	30 Bytes	2021-07-11 15:58:00
system12.log	30 Bytes	2021-07-12 15:58:00
<u>system13.log</u>	30 Bytes	2021-07-13 15:58:00
<u>system14.log</u>	30 Bytes	2021-07-14 15:58:00
<u>system15.log</u>	30 Bytes	2021-07-15 15:58:00
<u>system16.log</u>	30 Bytes	2021-07-16 15:58:00
<u>system17.log</u>	30 Bytes	2021-07-17 15:58:00
<u>system18.log</u>	30 Bytes	2021-07-18 15:58:00
<u>system19.log</u>	30 Bytes	2021-07-19 15:58:00
<u>system20.log</u>	30 Bytes	2021-07-20 15:58:00
<u>system21.log</u>	30 Bytes	2021-07-21 15:58:00
<u>system22.log</u>	30 Bytes	2021-07-22 15:58:00
<u>system23.log</u>	30 Bytes	2021-07-23 15:58:00
<u>system24.log</u>	30 Bytes	2021-07-24 15:58:00
<u>system25.log</u>	30 Bytes	2021-07-25 15:58:00
<u>system26.log</u>	30 Bytes	2021-07-26 15:58:00
<u>system27.log</u>	30 Bytes	2021-06-27 15:58:00
<u>system28.log</u>	30 Bytes	2021-06-28 15:58:00
<u>system29.log</u>	30 Bytes	2021-06-29 15:58:00
<u>system30.log</u>	30 Bytes	2021-06-30 15:58:00
<u>system31.log</u>	30 Bytes	2021-05-31 15:58:00

31 Total Files

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Home | Inverter Events | System Loge | Site Logs | Sites Configuration

Site Logs

All Sites

Archive

Site Logs	Total Size	Number of Files
Abrams_Lake	511 Bytes	3
Abrams_Lake_NB	85 Bytes	3
Abrams_Lake_SB	369 Bytes	3
Anderson_Grade	85 Bytes	3
Antlers_Bridge	85 Bytes	3
Black_Butte	85 Bytes	3
Bogard	85 Bytes	3
Bowman_Rd	85 Bytes	3
Buckhorn	85 Bytes	3
Cedar Pass	114 Bytes	3
Central Yreka	85 Bytes	3
Collier	85 Bytes	3
Cottonwood Truck Scales	85 Bytes	3
Deschutes	85 Bytes	3
Dorris	85 Bytes	3
Doyle	85 Bytes	3
Dunsmuir	85 Bytes	3
EELab_1921	298 Bytes	3
EELab_SNMP	85 Bytes	3
East_Riverside	85 Bytes	3
Eureka Way	85 Bytes	3
Fawndale	85 Bytes	3
Fredonyer Smt	143 Bytes	3
Gibson	85 Bytes	3
Grass_Lake	1789 Bytes	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
Hartnell	4028 Bytes	3
Hatchet Mtn	1079 Bytes	3
Hilltop	4053 Bytes	3

– Site Logs

Current Site Logs Home | Inverter Events | System Logs | Site Logs | Sites Configuration

Site Logs

All Sites

Archive

Site Logs	Total Size	Number of Files
Abrams_Lake	511 Bytes	3
Abrams Lake NB	85 Bytes	3
Abrams_Lake_SB	369 Bytes	3
Anderson_Grade	85 Bytes	3
Antlers_Bridge	85 Bytes	3
Black_Butte	85 Bytes	3
Bogard	85 Bytes	3
Bowman_Rd	85 Bytes	3
Buckhorn	85 Bytes	3
Cedar Pass	114 Bytes	3
Central_Yreka	85 Bytes	3
Collier	85 Bytes	3
Cottonwood Truck Scales	85 Bytes	3
Deschutes	85 Bytes	3
Dorris	85 Bytes	3
Doyle	85 Bytes	3
Dunsmuir	85 Bytes	3
EELab_1921	298 Bytes	3
EELab_SNMP	85 Bytes	3
East_Riverside	85 Bytes	3
Eureka Way	85 Bytes	3
Fawndale	85 Bytes	3
Fredonyer_Smt	143 Bytes	3
Gibson	85 Bytes	3
Grass_Lake	1789 Bytes	3
Hartnell	4028 Bytes	3
Hatchet Mtn	1079 Bytes	3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
Hilltop	4053 Bytes	3

– Site Logs

Logs

Site Log

Home | Inverter Events | System Logs | Site Logs | Sites Configuration

Site Logs Abrams_Lake

Archive

Filename	Size	Last Modified
Abrams_Lake.log	456 Bytes	2021-07-27 04:46:05
Abrams_Lake_SQLevent.log	30 Bytes	2021-07-26 15:58:00
Abrams_Lake_comm.log	25 Bytes	2021-07-27 08:05:35

3 Total Files

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Examples – Site Logs

Home | Inverter Events | System Logs | Site Logs | Sites Configuration

Site Logs Abrams_Lake

Archive

Filename	Size	Last Modified
Abrams Lake.log	456 Bytes	2021-07-27 04:46:05
Abrams Lake SQLevent.log	30 Bytes	2021-07-26 15:58:00
Abrams_Lake_comm.log	25 Bytes	2021-07-27 08:05:35

3 Total Files

Back

Home | Inverter Events | System Logs | Site Logs | Sites Configuration 21-7-27 04:46:05 empty event file found. Either no file or blank file. 21-7-27 04:46:05 empty event file found. Either no file or blank file. 21-7-26 23:56:05 empty event file found. Either no file or blank file. 21-7-26 23:56:05 empty event file found. Either no file or blank file. 21-7-26 18:11:05 empty event file found. Either no file or blank file. 21-7-26 18:11:05 empty event file found. Either no file or blank file. 21-7-26 18:11:05 empty event file found. Either no file or blank file. 21-7-26 18:11:05 empty event file found. Either no file or blank file.

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At least one complete event needed.

Home | Inverter Events | System Logs | Site L

[0 - Main Menu]

[2 - Input / Output Values] Input: 123.0V 60.0Hz Output: 122.0V 1.1A 134VA

Battery: 53.1V 17Deg C

*clock=07-27-21 08:11:08

[0 - Main Menu] [1 - Unit Specification] Model: FXM1100 Input: 120V 60Hz Output: 120V 1100VA Battery: 48V Software: V1.08.72

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*event001=07-21-21 05:39:00 000000000

Examples – Site Logs

Home | Inverter Events | System Logs | Site Logs | Sites Configuration

Site Logs Abrams_Lake

Abrams

Archive

	Filename	Size	Last Modified
	Abrams Lake.log	456 Bytes	2021-07-27 04:46:05
K	Abrams Lake SQLevent.log	30 Bytes	2021-07-26 15:58:00
	Abrams_Lake_comm.log	25 Bytes	2021-07-27 08:05:35

3 Total Files

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Home | Inverter Events | System Logs | Site Logs | Sites Configuration

21-7-26 15:58:00 Logs Rotated Back



Home | Inverter Events | System Logs | Site Logs | Sites Configuration

['31', '21-07-27', '06:01:35', '0000000000000', '000000000000', '001', 'Line', '21-06-17', '07:58:49', '21-07-27', '06:02:11', '1627390895.12']
['31', '21-07-27', '06:01:35', '0000000000000', '000000000000', '001', 'Line', '21-06-20', '07:58:49', '21-07-27', '06:02:11', '1627390895.12']
['31', '21-07-27', '06:01:35', '0000000000000', '000000000000', '001', 'Line', '21-06-20', '07:58:49', '21-07-27', '06:02:11', '1627390895.12']
['31', '21-07-27', '06:01:35', '0000000000000', '00000000000', '000', 'lnverter', '21-06-23', '07:58:49', '21-07-27', '06:02:11', '1627390895.12']
['31', '21-07-27', '06:01:35', '0000000000000', '000000000000', '000', 'lnverter', '21-06-23', '07:58:49', '21-07-27', '06:02:11', '1627390895.12']
['31', '21-07-27', '06:01:35', '0000000000000', '00000000000', '001', 'Line', '21-06-24', '07:58:49', '21-07-27', '06:02:11', '1627390895.12']
['31', '21-07-27', '06:01:35', '0000000000000', '00000000000', '006', 'Inverter', '21-06-24', '07:58:43', '21-07-27', '06:02:11', '1627390895.12']
['31', '21-07-27', '06:01:35', '00000000000000', '000000000000', '001', 'Line', '21-06-24', '07:58:49', '21-07-27', '06:02:11', '1627390895.12']
['31', '21-07-27', '06:01:35', '00000000000000', '00000000000', '001', 'Line', '21-06-24', '07:58:49', '21-07-27', '06:02:11', '1627390895.12']
['31', '21-07-27', '06:01:35', '0000000000000', '000000000000', '001', 'Line', '21-06-26', '07:58:44', '21-07-27', '06:02:11', '1627390895.12']
['31', '21-07-27', '06:01:35', '00000000000000', '000000000000', '001', 'Line', '21-06-26', '07:58:44', '21-07-27', '06:02:11', '1627390895.12']
['31', '21-07-27', '06:01:35', '0000000000000', '00000000000', '001', 'Line', '21-06-26', '07:58:51', '21-07-27', '06:02:11', '1627390895.12']
['31', '21-07-27', '06:01:35', '0000000000000', '00000000000', '001', 'Line', '21-06-26', '07:58:51', '21-07-27', '06:02:11', '1627390895.12']

Examples – Site Logs

Home | Inverter Events | System Logs | Site Logs | Sites Configuration

Site Logs Abrams_Lake

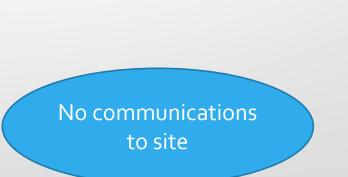
Archive

	Filename	Size	Last Modified
	Abrams_Lake.log	456 Bytes	2021-07-27 04:46:05
	Abrams Lake SQLevent.log	30 Bytes	2021-07-26 15:58:00
<	Abrams Lake comm.log	25 Bytes	2021-07-27 08:05:35

3 Total Files

Back

Home Inverter Events System Logs Site Logs Sites Configuration
21-7-27 07:57:00 Not reached
21-7-27 06:57:00 Not reached
21-7-27 05:57:00 Not reached
21-7-27 04:57:00 Not reached
21-7-27 03:57:00 Not reached
21-7-27 02:57:00 Not reached
21-7-27 01:57:00 Not reached
21-7-27 00:57:00 Not reached
21-7-26 23:57:00 Not reached
21-7-26 22:57:00 Not reached
21-7-26 21:57:00 Not reached
21-7-26 20:57:00 Not reached



Site was reached by ping

Home | Inverter Events | System Logs | Site Logs | Sites Configuration 21-7-27 08:10:35 Reached Back Home | Inverter Events | System Logs | Site Logs Sites Configuration

Site Configuration

On Inverter:

On Buck/Boost:

Data is stale (>2Hrs):

Down for construction:

Event Occurred Last 24Hrs: !

New Site

Site	IP Address	Firmware	Comm Type FEN/Alpha	Timeout Con/Data	Interval Start/Frequency	Last Update
Abrams_Lake (0)	n . n	2.00.01	Cell / Serial	30/30	05/05	Nov 17 2020 10:24:22
Abrams Lake NB (1)		1.08.72	Cell / Serial	30/30	04/05	Nov 17 2020 09:31:28
Abrams Lake SB (0)		2.00.01	Cell / Serial	30/30	00/05	Nov 17 2020 10:24:25
Anderson_Grade (1)		1.08.72	ISDN / Serial	30/60	01/15	Nov 17 2020 09:31:28
Antlers Bridge (1)		1.08.72	MW / Serial	30/30	00/05	Nov 17 2020 09:31:28
Black_Butte (1)		1.08.72	Cell / Serial	30/30	07 / 15	Nov 17 2020 09:31:28
Bogard (1)		1.08.72	POTS / Serial	45/90	01/15	Nov 17 2020 09:31:28
Bowman_Rd (1)		2.00.04	ISDN / Serial	30/30	57/60	Nov 17 2020 09:31:28
Buckhorn (1)		2.00.04	ISDN / Serial	30/30	09 / 15	Nov 17 2020 09:31:28
Cedar_Pass (1)		1.08.72	POTS / Serial	40/90	02/60	Nov 17 2020 09:31:28
Central_Yreka (1)		1.08.72	ISDN / Serial	30/30	36 / 60	Nov 17 2020 09:31:28
Collier (1)		1.08.72	ISDN / Serial	30/30	08 / 60	Nov 17 2020 09:31:28
Cottonwood_Truck_Scales (1)		2.00.04	ISDN / Serial	30/30	34/60	Nov 17 2020 09:31:28
Deschutes (1)		2.01.00	ISDN / Serial	30/30	08 / 60	Nov 17 2020 09:31:28
Dorris (1)		1.08.72	POTS / Serial	30/90	08/30	Nov 17 2020 09:31:28
Doyle (1)		2.01.00	Cell / Serial	30/30	04/05	Nov 17 2020 09:31:28
Dunsmuir (1)		1.08.72	Cell / Serial	30/30	01/05	Nov 17 2020 09:31:28
East_Riverside (1)		1.08.72	POTS / Serial	45/90	10 / 60	Nov 17 2020 09:31:28
EELab 1921 (0)		2.01.00	POTS / Serial	30/30	01/15	Nov 17 2020 10:24:35
EELab_SNMP (0)		2.01.00	POTS / Snmp	30/00	02/15	Jul 19 2021 23:02:05
Eureka Way (1)		1.08.72	ISDN / Serial	30/60	51/60	Nov 17 2020 09:31:28
Fawndale (1)		2.01.00	MW / Snmp	30/30	02/05	May 06 2021 08:42:01
Fredonyer_Smt (1)		1.08.72	Cell / Serial	30/30	02/05	May 24 2021 11:20:57
Gibson (1)	_	2.00.04	ISDN / Serial	30/30	04 / 15	Nov 17 2020 09:31:28
Grass_Lake (1)		1.08.72	Cell / Serial	30/30	04/05	Nov 17 2020 09:31:28
Hartnell (1)		1.08.72	FIBER / Serial	30/30	01/05	Nov 17 2020 09:31:28
Hatchet Mtn (1)		1.08.72	Cell / Serial	30/30	00/05	Nov 17 2020 09:31:28
Hilltop (0)		2.01.00	FIBER / Serial	30/30	01/05	Nov 17 2020 10:24:46
HilltopUPS (0)	1. A.	2.01.00	FIBER / Snmp	16/30	01/05	Jul 19 2021 10:01:00

Home Inverter Events	System Logs	Site Logs	Sites Configuration	
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Site Configuration

Powered By D2 ITS

On Inverter:

On Buck/Boost:

Data is stale (>2Hrs):

Down for construction:

Event Occurred Last 24Hrs:

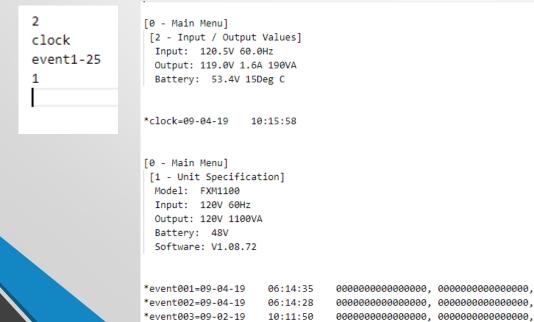
New Site Comm Type Timeout Interval Site IP Address Firmware Last Update FEN/Alpha Con/Data Start/Frequency 2 00 01 Cell / Serial 30/30 05/05Nov 17 2020 10:24:22 Abrams Lake (0) 1.08.72 Cell / Serial 30/30 04/05 Nov 17 2020 09:31:28 Abrams Lake NB (1) Abrams Lake SB (0) 2.00.01 Cell / Serial 30/30 00/05 Nov 17 2020 10:24:25 1.08.72 ISDN / Serial 30/60 01/15 Nov 17 2020 09:31:28 Anderson Grade (1) Antlers Bridge (1) 1.08.72 MW / Serial 30/30 00/05 Nov 17 2020 09:31:28 Black_Bu Home | Inverter Events | System Logs | Site Logs | Sites Configuration Powered By D2 ITS **Delete Site** <u>Bogard</u> (Bowman CCTV Image 🔽 Site Details Down for Construction Site Key: 1 Buckhorn Site Name: Oregon_Mtn Site IP Address: Port: 4002 Cedar P Central Communication Type: POTS Alpha Communication Type: Serial v × Collier (1 Date Format: MM-DD-YY V Firmware: 2.00.04 Cottonwo Deschute 0 ~ Timeout Connection(30 Seconds Default): 45 Timeout Data(30 Seconds Default): 90 Battery Manufacture <u>Dorris</u> (1 \$ ~ 2 01/01/2017 3 Set initial retrieval minute: Execute every minute(s): 15 Doyle (1) Dunsmui Back Save Get Site Firmware Get New SSH Key East Riv EELab_1 Powered By D2 ITS + Contributors EELab_Sivine (0) FUIS / SIMP 30700 027 13 JUL 19 2021 23.02.03 2.01.00 Eureka Way (1) 1.08.72 30/60 51/60 ISDN / Serial Nov 17 2020 09:31:28 Fawndale (1) 2.01.00 MW / Snmp 30/30 02/05 May 06 2021 08:42:01 Fredonyer_Smt (1) 1.08.72 Cell / Serial 30/30 02/05 May 24 2021 11:20:57 2.00.04 ISDN / Serial 30/30 04/15 Nov 17 2020 09:31:28 <u>Gibson</u> (1) Grass_Lake (1) 1.08.72 Cell / Serial 30/30 04/05 Nov 17 2020 09:31:28 Hartnell (1) 01/05 1.08.72 FIBER / Serial 30/30 Nov 17 2020 09:31:28 Hatchet Mtn (1) 00/05 Nov 17 2020 09:31:28 1.08.72 Cell / Serial 30/30 Hilltop (0) 2.01.00 FIBER / Serial 30/30 01/05 Nov 17 2020 10:24:46 169 HilltopUPS (0) 16/30 2.01.00 FIBER / Snmp 01/05 Jul 19 2021 10:01:00

Difficulties

- Bash
- Plink
- Moxa
- Alpha

Initially was called by Python script using os.system()

- Caused issue when switching from Ubuntu 16.04 to 18.04
- Function call does not have multiple arguments
- Keeps connection open after sleep occurs



001

006

001

Switched to Python subprocess()

- Supports multiple operating systems
- Allows the spawning of new processes and connects the input, output and errors

```
commands = '/var/bbs/bbs/bash/commands'
with open(commands,'r') as f, open(path, 'w') as out:
    test = subprocess.Popen(['timeout', str(Timeout), 'plink', '-ssh', 'user@'+IP, '-P', Port, '-pw', paths.moxpw], stdin=f, stdout=out)
    sleep(int(Timeout) + 5)
    rCode = test.poll()
    if rCode == 0 or rCode == 124:
        return ((rCode == 0) or (rCode == 124))
    test.kill()
    rCode = test.poll()
    return rCode == -9
```

- Found an issue where <sleep> was called in the bash script to close the connection to field site after set time
- On slow sites where the data would take longer to pass. The connection would stay open until all data was passed or the modem closed the connection
- Changed the script to use <timeout> with a kill command if time elapsed

\$1 – IP Address of Field Site
\$2 – File location of Event log

\$4 – Port number of Moxa to BBS Cable\$5 – Password to Moxa

\$3-Sleep time

```
#!/bin/bash
ping -w 30 -c 1 $1 > /dev/null
{ cat ./bash/commands; sleep $3; } | ./plink -ssh user@$1 -P $4 -
pw $5 >$2
```

```
$TO-Timeout time
```

```
#!/bin/bash
ping -w 30 -c 1 $1 > /dev/null
T0=$(($3 * 2))
{ cat ./bash/commands; } | timeout $T0 plink -ssh user@$1 -P $4 -
pw $5 >$2
```

Difficulties – Plink

- Difference in Plink version 0.67 and 0.70 when accepting certificate
- Original Development was done with Putty version 0.67
- Upon switching to 0.70 Putty security was updated and cyphers were changed

Difficulties – Plink

- The change was caused because development was on Ubuntu 16.04LTS and then transitioned to 18.04LTS the current Ubuntu Linux
- This caused an issue where the key returned from Moxa did not match the required key
- Had to manually compile an older version of Plink so that it functioned correctly

Difficulties – Moxa

- Difference in Moxa version 1.16 and 1.17 when accepting certificate
- Moxa version 1.16 returned wrong key to server
- Resulted in no connection to field site from District Office
- Upon upgrading Moxa to firmware 1.17 key was then accepted

Difficulties – Moxa/Plink

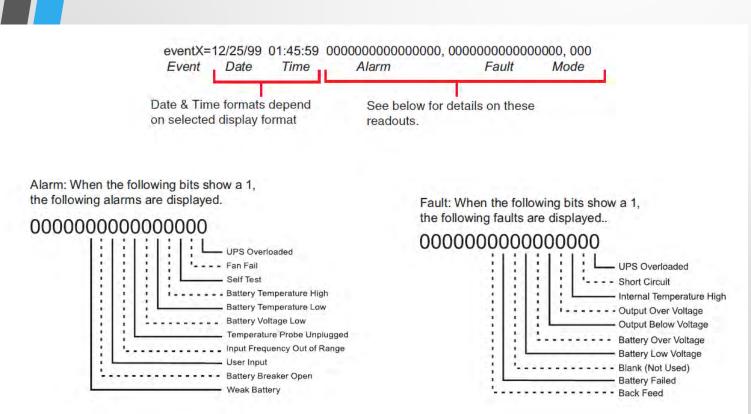
- Once both Moxa and Plink were updated to proper versions certificate and key issues were resolved
- Never found out if one or the other was the main culprit



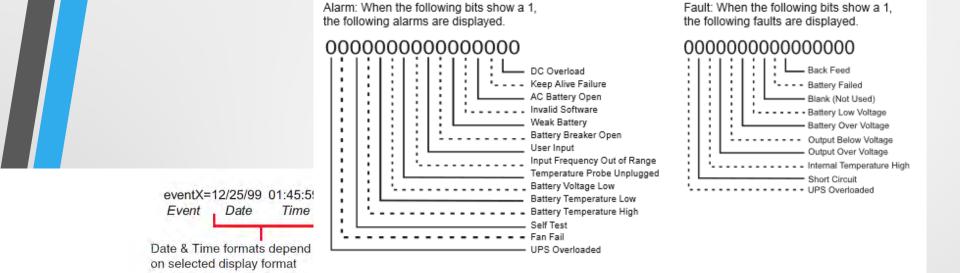
Difficulties – Alpha FXM 1100

- Command *eventclr does not work
- Date time issue with specific firmware
 - current year is 2019. Tens' place is 1, ones' place is 9, 1*9=9, 2019+9=2028, display year is 2028
- Lack of serial commands documentation

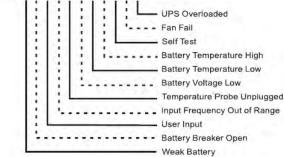
Difficulties – Alpha FXM 1100



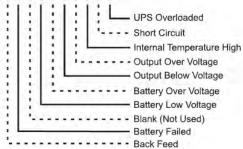
180



Alarm: When the following bits show a 1, the following alarms are displayed.



Fault: When the following bits show a 1, the following faults are displayed..



- Event and Fault codes inconsistent between manual
- Additional Event codes not documented
- Software automatically turning off event logging upon firmware upgrade
 - Defeats the purpose of downloading events

- Total number events incorrectly documented
 - States 100 but some Alpha contained 200 events
- Serial application UPS Monitor Software unreliable
- Inability to get all events from application
 - Alpha provided application for serial will crash when attempting to download event list.

Unresponsive technical support

 Ability to perform a firmware upgrade via serial unreliable past firmware 1.08.72



- Multiple firmware needed on Alpha's with communication module
- Communication module does not properly work if Alpha firmware does not match



- If upgrading Alpha remotely must upgrade com port first
- If upgrading Alpha locally must upgrade Alpha Firmware first



- When switching to SNMP only will lose the event history being grabbed from the serial side
- SNMP only gives the current status



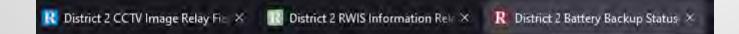
Integration

- ITS Engineering and Support
- Transportation Management Center (TMC)

Integration

ITS Engineering and Support

- Incorporated into daily checks of system health
- Shows if a field site is running on battery backup
- Gives time that this occurred



Integration - PSPS

Home | Inverter Events | System Logs | Site Logs | Sites Configuration

Current Site Status All Sites

Sites With Errors						New Site	
Site	Firmware	Communication Type	Current Mode	e Power (In, Out, Out, Batt)	Battery Install Date	Last Successful Pull	
Abrams Lake NB	1.08.72	Cell	Line	121.0V 119.0V 154VA 55.0V	-	07:24:35 10-28-2019	SPS
Abrams Lake SB	2.00.01	Cell	Line	122.0V 121.0V 121VA 57.3V	-	07:20:35 10-28-2019	••••
Anderson Grade	1.08.72	ISDN	Line	118.0V 117.0V 152VA 54.6V	-	04:02:08 10-28-2019	
Antlers Bridge	1.08.72	MW	Inverter	0.0V 120.0V 228VA 42.6V	-	03:15:35 10-27-2019	
Black Butte	1.08.72	Cell	Line	120.0V 118.0V 177VA 54.9V	-	07:22:35 10-28-2019	
Bogard	1.08.72	POTS	Line	120.0V 120.0V 180VA 54.8V	-	07:18:03 10-28-2019	
Bowman Rd	2.00.04	ISDN	Inverter	0.0V 120.0V 156VA 44.0V	-	10:58:05 10-27-2019	
Buckhorn	2.00.04	ISDN	Line	116.0V 115.0V 103VA 56.7V	-	07:24:39 10-28-2019	
Cedar Pass	1.08.72	POTS	Line	120.0V 120.0V 120VA 54.7V	-	07:04:10 10-28-2019	
Central Yreka	1.08.72	ISDN	Line	118.5V 114.0V 114VA 54.8V	-	06:36:38 10-28-2019	
Collier	1.08.72	ISDN	Line	121.0V 119.0V 202VA 55.5V	-	07:08:35 10-28-2019	
Cottonwood Truck Scales	2.00.04	ISDN	Inverter	0.0V 120.0V 156VA 43.2V	-	13:34:37 10-27-2019	
Deschutes	1.08.72	ISDN	Inverter	0.0V 120.0V 132VA 43.1V		08:08:37 10-27-2019	
Dorris	1.08.72	POTS	Line	126.0V 125.0V 137VA 55.1V	-	07:10:05 10-28-2019	
! Doyle	2.00.01	Cell	Line	124.0V 124.0V 173VA 36.1V	-	07:24:36 10-28-2019	
Dunsmuir	1.08.72	Cell	Line	119.5V 118.0V 118VA 54.9V	-	07:21:35 10-28-2019	
East Riverside	1.08.72	POTS	Inverter	0.0V 120.0V 96VA 47.4V	-	07:12:03 10-28-2019	
EELab 1921	2.01.00	POTS	Line	117.0V 116.0V 185VA 54.9V	May 2014	07:17:04 10-28-2019	
EELab SNMP	2.01.00	POTS	Line	118.0V 117.0V 187VA 54.9V	Jan 2010	07:17:00 10-28-2019	
Eureka Way	1.08.72	ISDN	Line	121.0V 120.0V 252VA 55.3V	-	06:51:50 10-28-2019	
Fawndale	1.08.72	MW	Line	121.0V 119.0V 178VA 53.4V	-	13:12:30 05-29-2019	
Fredonyer Smt	1.08.72	Cell	Inverter	0.0V 120.0V 192VA 42.0V	-	06:12:36 10-28-2019	
Gibson	2.00.04	ISDN	Line	117.0V 116.0V 197VA 56.5V	-	07:19:37 10-28-2019	
Grass Lake	1.08.72	Cell	Line	122.5V 122.0V 134VA 54.8V	-	07:24:35 10-28-2019	
Hartnell	1.08.72	FIBER	Line	121.0V 120.0V 168VA 54.5V	-	07:21:35 10-28-2019	
Hatchet Mtn	1.08.72	Cell	Line	122.0V 120.0V 180VA 55.8V	-	07:20:36 10-28-2019	
Hilltop	2.01.00	FIBER	Line	121.0V 120.0V 120VA 54.4V	-	07:21:35 10-28-2019	
HilltopUPS	2.01.00	FIBER	Line	121.0V 120.0V 120VA 54.5V	-	07:21:00 10-28-2019	
Hilt Sandhouse	2.00.04	ISDN	Line	122.0V 120.0V 132VA 55.5V	-	07:17:05 10-28-2019	
15-SR273	2.00.04	FIBER	Inverter	0.0V 120.0V 192VA 42.6V	-	05:51:35 10-27-2019	
15-SR299	2.00.04	FIBER	Line	121.0V 120.0V 180VA 55.5V	-	07:24:35 10-28-2019	
15-SR44	2.00.04	FIBER	Line	120.5V 119.0V 142VA 54.4V	-	07:23:35 10-28-2019	
15-SR89	1.08.72	ISDN	Line	120.0V 119.0V 142VA 54.7V	-	06:28:25 10-28-2019	
15-US97	2.00.04	ISDN	Line	119.0V 119.0V 154VA 56.8V	-	06:25:39 10-28-2019	
<u> Janesville</u>	1.08.72	POTS	Line	121.5V 120.0V 180VA 38.1V	-	22:44:36 10-27-2019	
Jellys Ferry	2.00.04	ISDN	Line	121.0V 119.0V 154VA 56.7V	-	06:32:40 10-28-2019	
Johnson Grade	1.08.72	POTS	Inverter	0.0V 120.0V 132VA 48.1V	-	06:31:07 10-28-2019	
Lakehead	1.08.72	MW	Inverter	0.0V 120.0V 240VA 42.5V		02:41:35 10-27-2019	
Lake Blvd	2.01.00	MW	Line	122.0V 120.0V 228VA 54.6V	-	07:20:35 10-28-2019	
Lake BlvdUPS	2.01.00	MW	Line	122.0V 120.0V 228VA 54.6V	-	07:20:01 10-28-2019	
Lassen Park	1.08.72	POTS	Line	124.0V 124.0V 223VA 49.2V	-	17:21:33 10-26-2019	
La Moine	1.08.72	MW	Line	116.0V 115.0V 230VA 54.6V	-	07:24:35 10-28-2019	
Montgomery Creek	1.08.72	POTS	Inverter	0.0V 120.0V 156VA 43.0V	-	11:57:06 10-27-2019	
Mott Rd	1.08.72	ISDN	Inverter	0.0V 120.0V 72VA 48.7V	-	09:06:55 05-28-2019	
Mt Hebron	1.08.72	POTS	Line	117.5V 116.0V 116VA 54.6V	-	06:26:33 10-28-2019	
North Hilt	1.08.72	Cell	Line	126.0V 124.0V 136VA 54.7V	-	07:23:35 10-28-2019	
North Red Bluff	1.08.72	ISDN	Line	120.5V 120.0V 0VA 54.4V	-	06:29:40 10-28-2019	
North Weed	1.08.72	ISDN	Line	119.0V 117.0V 128VA 54.7V	-	07:18:39 10-28-2019	
OBrien	1.08.72	MW	Inverter	0.0V 120.0V 192VA 42.2V	-	03:37:35 10-27-2019	

Home Inverter Events System Logs Site Logs Sites Configuration					Powered By D2 ITS Data is stale:				
Current Site Status									
All Sites				۸	own for construction:				
		<u>OBrien</u>	1.08.72	MW	Inverter	0.0V	120.0V 192VA 42.2V	-	03:37:35 10-27-2019
Sites With Errors	F:	<u>Oregon Mtn</u>	2.00.04	POTS	Line	125.5V	123.0V 184VA 55.4V	-	07:19:16 10-28-2019
Site Abrams Lake NB	Firmware 1.08.72	Perez	1.08.72	MW	Line	117.5V	116.0V 162VA 55.1V	-	07:21:35 10-28-2019
Abrams Lake SB	2.00.01	Pine Grove	1.08.72	MW	Line	120.5V	120.0V 216VA 54.2V	-	07:23:36 10-28-2019
Anderson Grade	1.08.72	<u>Pit River Bridge</u>	1.08.72	MW	Inverter	0.0V	120.0V 252VA 42.0V	Jun 2019	05:01:35 10-27-2019
Antlers Bridge Black Butte	1.08.72 1.08.72	Pollard Flat	2.00.04	ISDN	Line	119.0V	118.0V 177VA 56.0V	-	07:17:37 10-28-2019
Bogard	1.08.72	Red Bluff	1.08.72	ISDN	Line		119.0V 119VA 53.3V	_	07:17:35 10-28-2019
Bowman Rd	2.00.04	Riverside Ave	1.08.72	FIBER	Line		118.0V 153VA 54.5V		07:24:35 10-28-2019
Buckhorn Cedar Pass	2.00.04							-	
Central Yreka	1.08.72	Sacramento Hill	1.08.72	MW	Inverter	0.0V	120.0V 216VA 42.3V	-	04:55:35 10-27-2019
Collier	1.08.72	<u>Salt_Creek</u>	1.08.72	ISDN	Inverter	0.0V	120.0V 132VA 45.3V	-	19:27:37 10-26-2019
Cottonwood Truck Scales	2.00.04	Shasta River Bridge	1.08.72	Cell	Line		118.0V 165VA 54.7V	-	07:17:36 10-28-2019
Deschutes Dorris	1.08.72 1.08.72	<u>Shingletown</u>	1.08.72	POTS	Line	121.0V	121.0V 205VA 51.8V	-	18:01:37 10-26-2019
<u>Doyle</u>	2.00.01	Sidehill	1.08.72	ISDN	Inverter	0.0V	120.0V 132VA 42.2V	-	19:49:32 06-25-2019
Dunsmuir	1.08.72	Sims Road	1.08.72	ISDN	Line	118.0V	118.0V 129VA 55.1V	-	07:20:38 10-28-2019
East Riverside EELab 1921	1.08.72 2.01.00	Smith Rd	2.00.04	FIBER	Line	121.0V	119.0V 119VA 55.5V	-	07:21:35 10-28-2019
EELab SNMP	2.01.00	Snowman	1.08.72	Cell	Line	119.0V	117.0V 117VA 54.8V	-	07:23:35 10-28-2019
Eureka Way	1.08.72	South Bonnyview	2.00.04	FIBER	Line	119.0V	117.0V 152VA 55.5V	-	07:20:35 10-28-2019
Fawndale	1.08.72 1.08.72	South Weed	1.08.72	ISDN	Line		123.0V 123VA 49.3V	-	06:53:39 10-28-2019
Fredonyer Smt Gibson	2.00.04	South Yreka	1.08.72	ISDN	Line		120.0V 108VA 56.0V	_	07:04:38 10-28-2019
Grass Lake	1.08.72	Spring Garden	1.08.72	POTS	Line		125.0V 200VA 56.2V		07:24:04 10-28-2019
Hartnell	1.08.72							-	
Hatchet Mtn Hilltop	1.08.72 2.01.00	SR299-SR89	1.08.72	POTS	Line		116.0V 150VA 54.9V	-	06:49:38 10-28-2019
HilltopUPS	2.01.00	<u>SR36-SR44</u>	1.08.72	POTS	Line		124.0V 136VA 55.1V	-	21:52:03 10-27-2019
Hilt Sandhouse	2.00.04	<u>SR36-SR89</u>	1.08.72	MW	Inverter	0.0V	120.0V 168VA 47.1V	-	07:24:37 10-28-2019
<u>I5-SR273</u> I <u>5-SR299</u>	2.00.04 2.00.04	<u>SR36-US395</u>	1.08.72	POTS	Inverter	0.0V	120.0V 108VA 47.8V	-	07:24:36 10-28-2019
15-SR44	2.00.04	<u>SR70-SR89</u>	1.08.72	POTS	Inverter	0.0V	120.0V 120VA 44.8V		02:56:06 10-28-2019
<u>15-SR89</u>	1.08.72	SR70-US395	1.08.72	POTS	Line	118.5V	118.0V 177VA 55.1V	-	07:01:06 10-28-2019
<u>15-US97</u>	2.00.04	Summit Dr	1.08.72	ISDN	Line	120.0V	119.0V 130VA 54.9V	-	06:56:20 10-28-2019
<u>! Janesville</u> ! Jellys Ferry	1.08.72 2.00.04	Sundial Bridge	1.08.72	FIBER	Line	123.0V	121.0V 157VA 54.1V	-	07:21:35 10-28-2019
Johnson Grade	1.08.72	Townhill	1.08.72	POTS	Inverter	0.0V	120.0V 132VA 44.3V	-	04:59:35 10-28-2019
Lakehead	1.08.72	Vina	1.08.72	ISDN	Inverter	0.0V	120.0V 108VA 43.9V		18:02:40 10-27-2019
Lake Blvd	2.01.00		1.08.72				117.0V 198VA 54.3V		07:13:37 10-28-2019
Lake BlvdUPS Lassen Park	2.01.00 1.08.72	Vollmers Wood Airport		ISDN	Line			-	07:15:35 10-28-2019
La Moine	1.08.72	Weed Airport	1.08.72	ISDN	Line		119.0V 130VA 54.7V	-	
Montgomery Creek		Wilcox Rd NB	1.08.72	ISDN	Line		122.0V 170VA 55.3V	-	07:14:40 10-28-2019
Mott Rd Mt Hebron	1.08.72 1.08.72	Wilcox Rd SB	1.08.72	ISDN	Line	123.0V	121.0V 157VA 54.7V	-	06:40:39 10-28-2019 192
North Hilt	1.08.72	82 Total Site(s) 3 Down Site(s)	19 Error	Site(s) 23 Flagged Site	(s) 5 Stale Si	te(s)	0 Site(s) Need Cert		-32
North Red Bluff	1.08.72			Po	wered By D2 ITS	- Contrib	utors		
North Weed	1.08.72								
<u>OBrien</u>	1.08.72								

Integration

ITS Engineering and Support

- Allows ITS to have an early warning system before the field site shuts down due to power loss
- When power loss occurs can check power company info to see if there is a planned power outage before making a field site visit

Pollard Flat CCTV After Delta Fire

Integration

Transportation Management Center (TMC)

 Due to advance notice from ITS allows TMC Staff to anticipate the loss of a field site and adjust accordingly











gration

ent Center (TMC)

m ITS allows TMC Staff to anticipate adjust accordingly





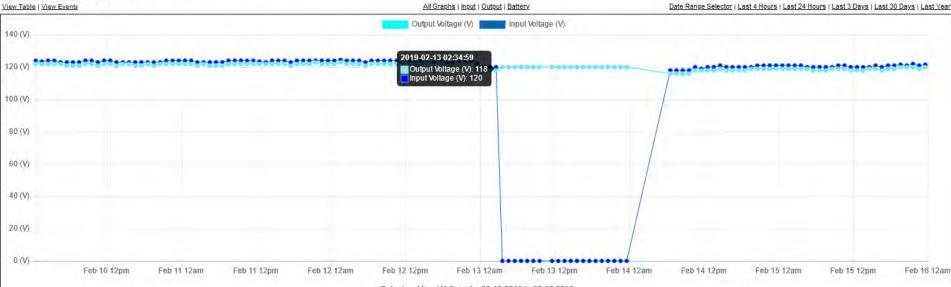
ent Center (TMC)

m ITS allows TMC Staff to anticipate adjust accordingly

Home | Inverter Events | System Logs | Site Logs | Sites Configuration

Cottonwood Truck Scales Power Stats

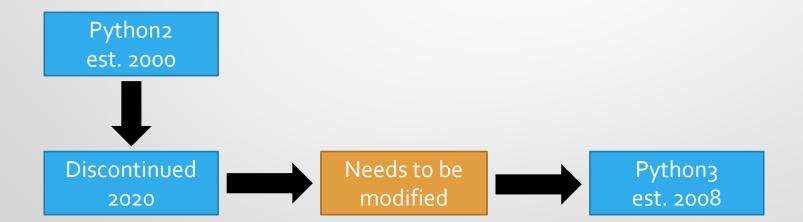
Graph 02-10-2019 to 02-16-2019



Output and Input Voltage for 02-10-2019 to 02-16-2019

Lessons Learned

- Develop on same OS as that which will be deployed on
- Future proof source code



Lessons Learned

- Open some configuration options for the user
- Add data validation of user input
- Use proper input tag i.e. dropdown, number only, etc.

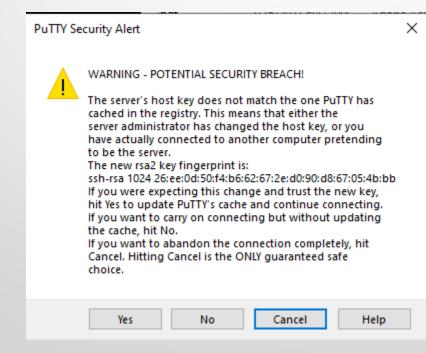
							Delete Site
Site Details			Site Key: 26				
Site Name:		Abrams_Lake_NB		Site IP Address:			Port: 4002
Communication Type:		Cell	~	Alpha Communication Type:	Serial	~	
Date Format:		MM/DD/YY	~	Firmware:	1.08.72		
Timeout Connection(30 Seconds Default):		30	$\hat{}$	Timeout Data(30 Seconds Default):	30	$\hat{\cdot}$	Battery Manufacture
Set initial retrieval minute:		4	$\hat{}$	Execute every minute(s):	5	$\hat{\cdot}$	04/01/2016 🔇
Back	Save						

Lessons Learned

- Directory structure matters early on and will cause issue when trying to address later
- Slow connections will be encountered, and the background process needs to be able to handle incomplete data
- File permissions matter and will need to be addressed
- Database architecture
- Database sizing

Lessons Learned – Plink

- Since establishes a SSH connection need to accept a certificate when adding a new field site
- Needed a script to automate SSH certificate acceptance



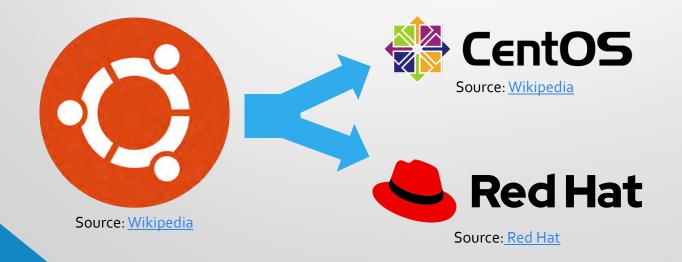
Future

- Switch OS to Red Hat or Red Hat based OS
- Convert code to python3
- Upgrade Alpha units

Future – OS

Switch OS to Red Hat or Red Hat based OS

 The way that Caltrans is moving want all servers based on Red Hat



Future – Python 3

Convert code to python3

- When project was started there was no End of Life (EOL) for python2 announced
- Upon "completion" of project EOL was announced for Python2 January 2020
- Minimal Changes to code will be needed

print "There are no () needed around a print statement in Python2"
print("The () are required around a print statement in Python3")

Future – Alpha

Upgrade Alpha units

- Replace older units to allow SNMP
 - Shorter communication time
 - Not relying on Python calling a bash script
 - More support from Alpha
 - The way the industry is moving
 - Less data transferred would also improve reliability of slower sites

Future – Database

Automate database management

- Rotate tables
- Archive tables

Questions?